

Chelan PUD

Hedging Program Overview

July 8, 2013

(Power Markets Symposium)

What is hedging?

- a) A row of closely planted shrubs or low-growing trees forming a fence or boundary.
- b) A line of people or objects forming a barrier: a hedge of spectators along the sidewalk.
- c) A means of protection or defense, especially against financial loss: a hedge against inflation.
- d) An intentionally noncommittal or ambiguous statement.
- e) A word or phrase, such as possibly or I think, that mitigates or weakens the certainty of a statement.
- f) All of the above.

Glossary

- **Real-time market** – price for today's transactions
- **Spot market** – price for the next operating day transactions
- **Forward market** – price for delivery at a specified time in the future (month, quarter, year, etc.)
 - The forward price is not a forecast. The forward price is the price today for a commodity to be provided at a later date.
- **Mark-to-market** – Comparing transactions that have not yet been delivered with the current value (price received) to the forward market price.
- **Hedging** – an economic activity in which parties try to protect against adverse price fluctuations in the market
 - The price of hedged transactions will differ from the spot market because of differences in forward and short term volatility
 - Comparing a hedged transaction to a single day in the spot market sheds little information on the relative value of a hedge

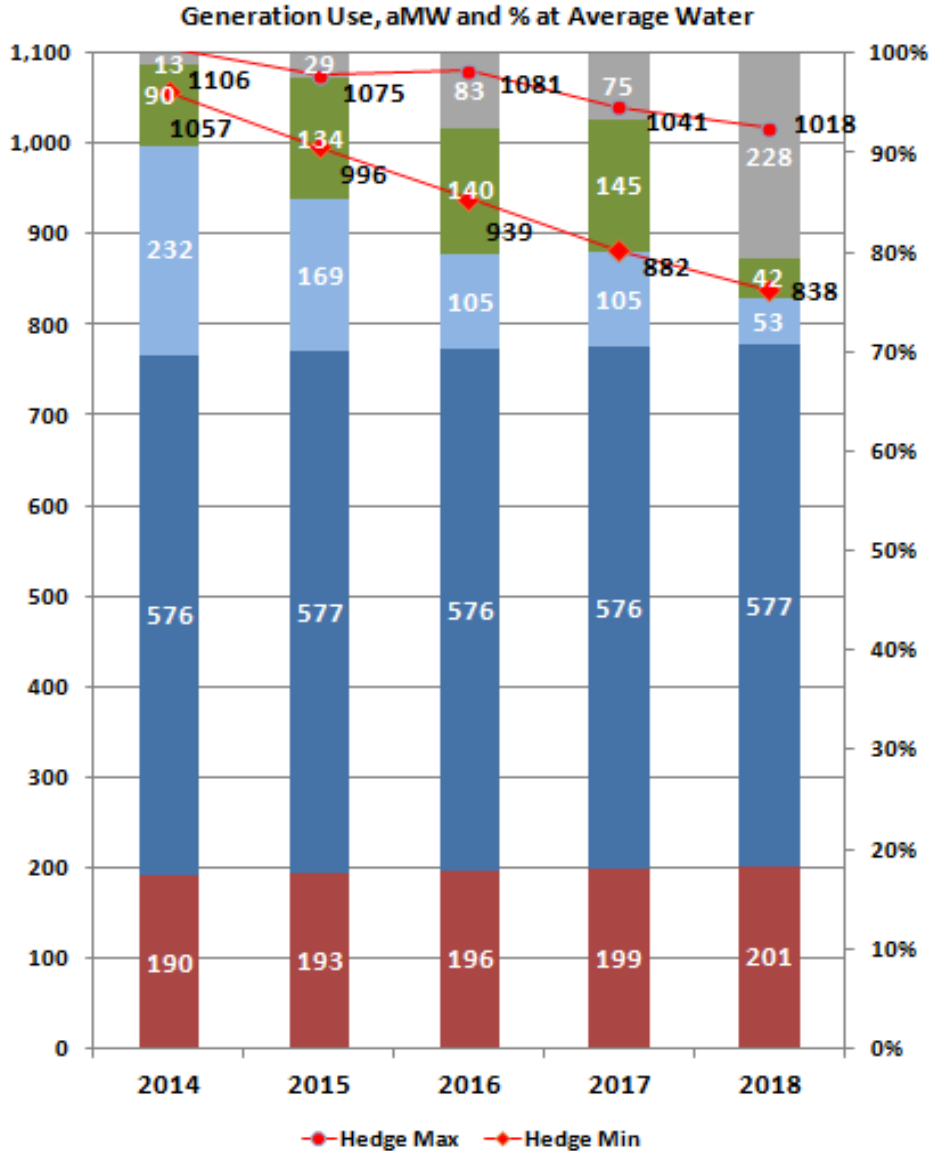
Objectives of Hedging

- **Reduce exposure to energy market volatility**
 - (reduces both upside and downside scenarios)
- **Provide stable revenues over time (e.g. not to outperform the market)**
 - (protect our customers from downside scenarios recognizing that we may not capture full upside value)

Why do we want stable revenues?

- Provides more predictable and stable electric rates for our customers (confirmed by last customer survey)
- Reduces customer exposure to electric rate spikes (some of our customers can't afford to pay more)
- Provides financial stability and helps manage downside scenarios (e.g. we like to pay our bills)

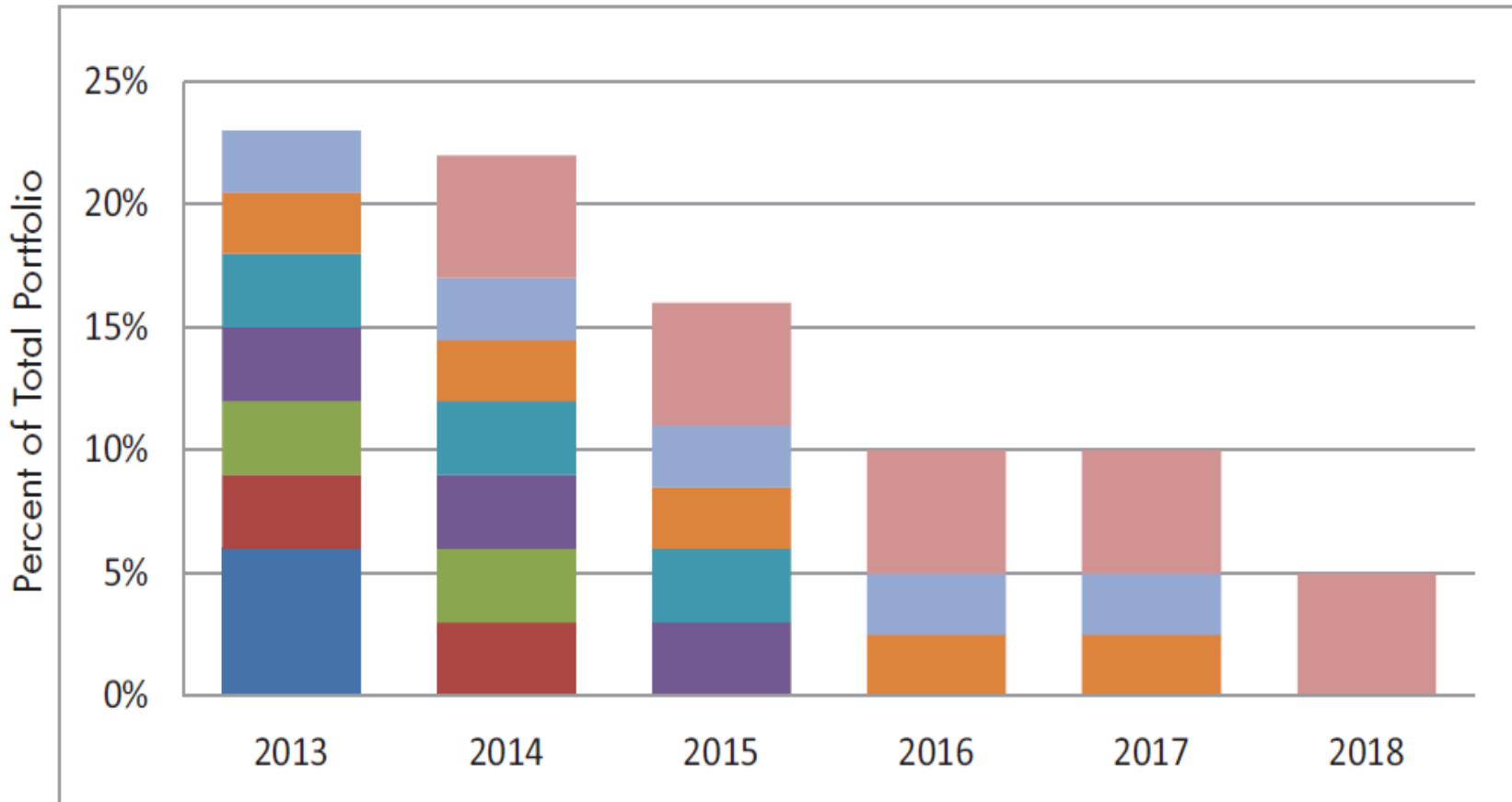
How Do We Hedge?



• Multi-layered approach (1,100 aMW of energy output annually)

- Local Load
- Long-Term Cost-plus Slice Contracts
- Market-based Slice Contracts
- Market-based Block Contracts
- Remaining Surplus

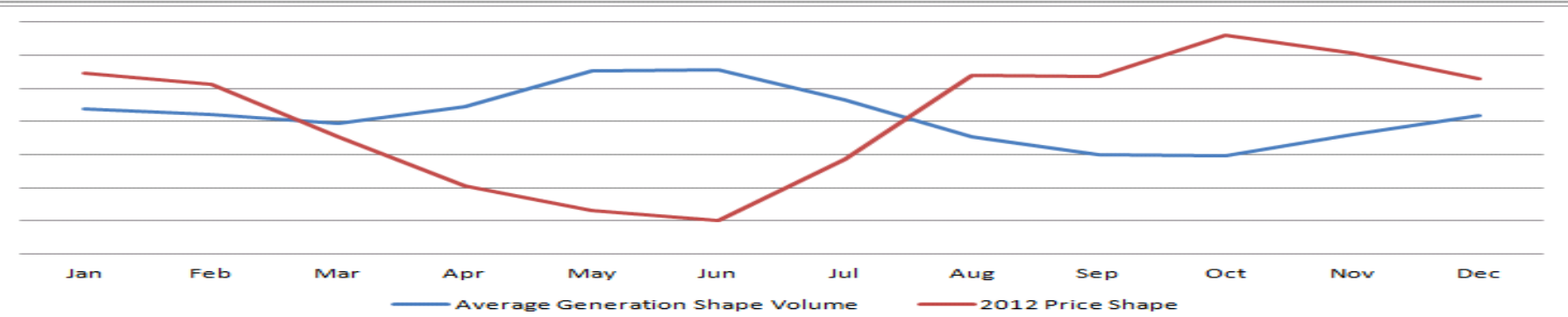
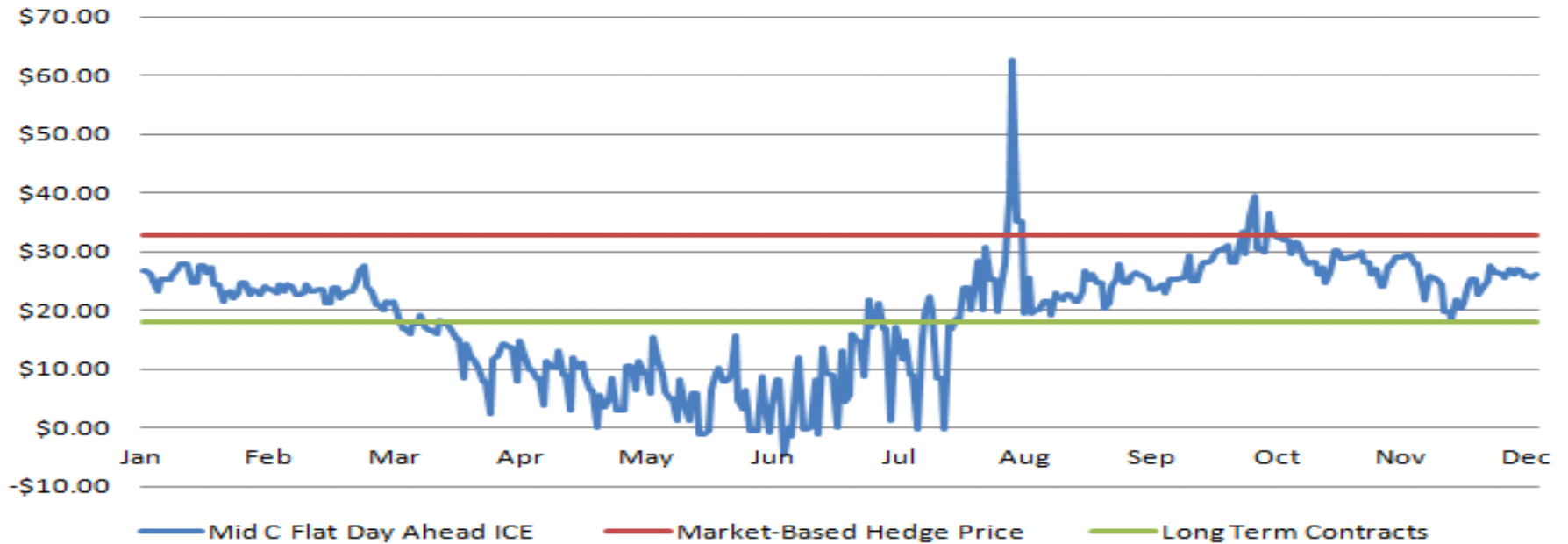
Current Market Position - Slice Products



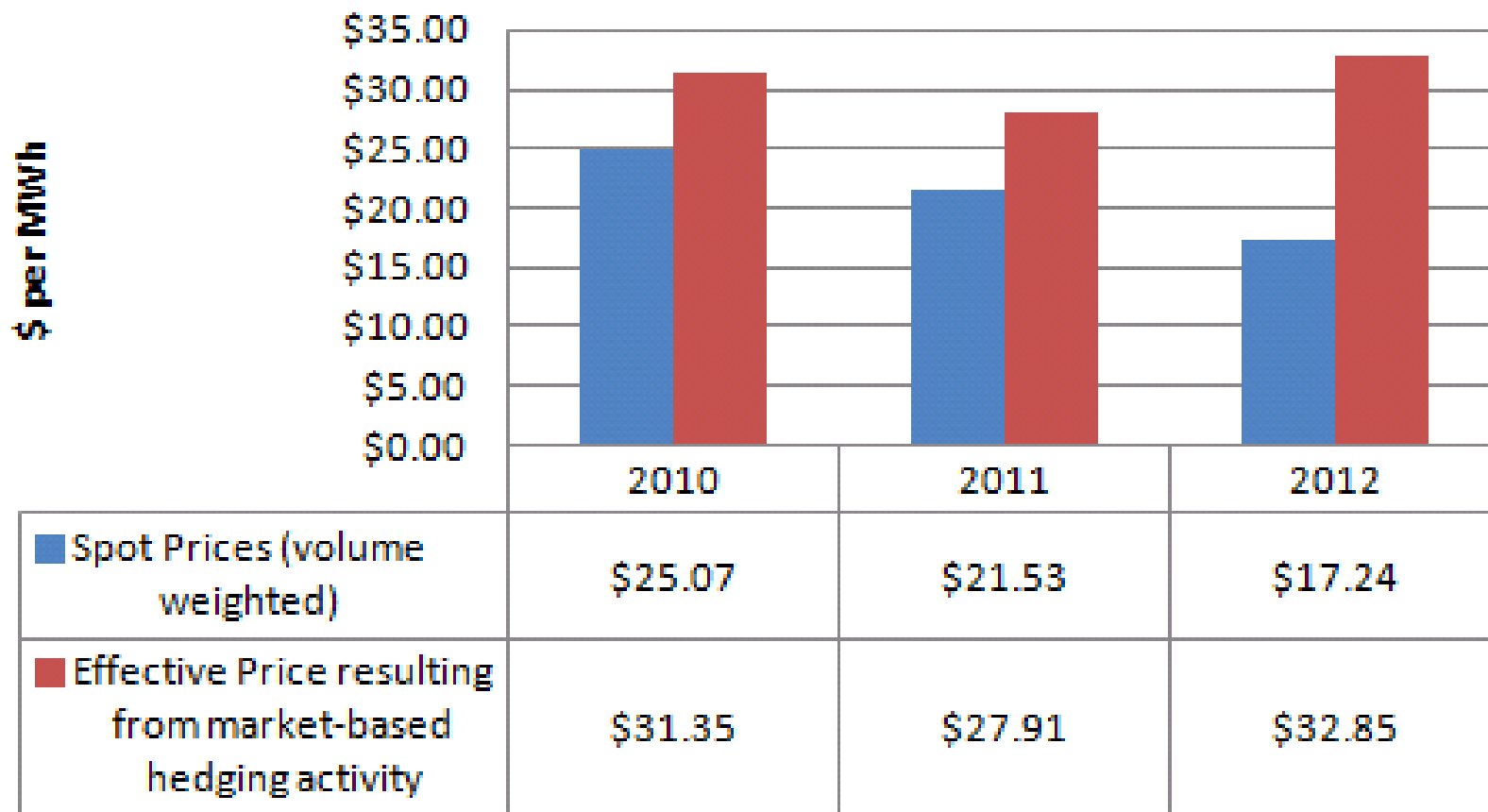
Focus on Market-Based Contracts

- Market-based **Block Contracts** (fixed amount of MW) mitigate price risk
- Market-based **Slice Contracts** (% of project output) mitigate price, outage and streamflow risks
 - Risks are transferred to counterparties
 - However, the Chelan PUD's credit risks increase

2012 Spot Prices vs Hedge Results



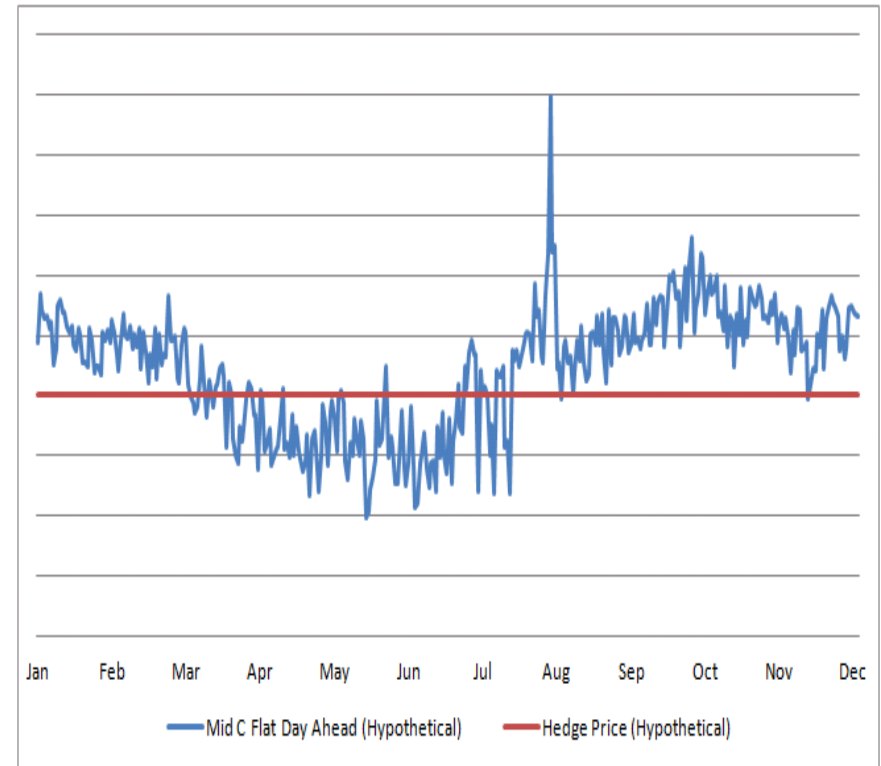
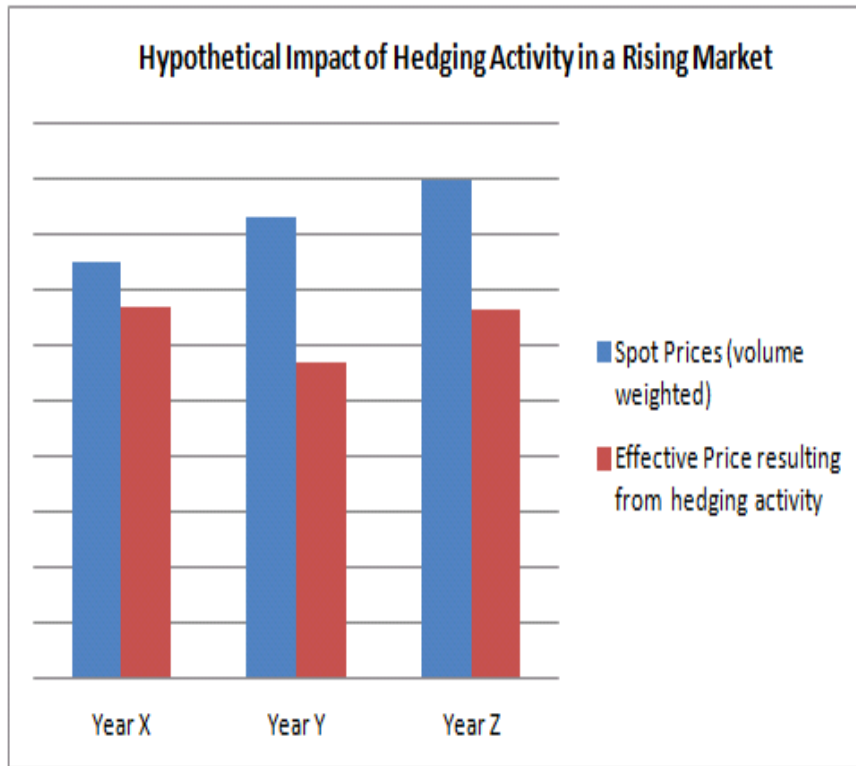
Impact of Hedging Activity on Net Wholesale Revenue



Note: Spot prices are Dow Jones Mid C

- Net Wholesale Revenue includes market-based transactions only
- Estimated cumulative three year comparison: \$80 million
(used to pay bills, reduce debt, save for rainy day, etc.)

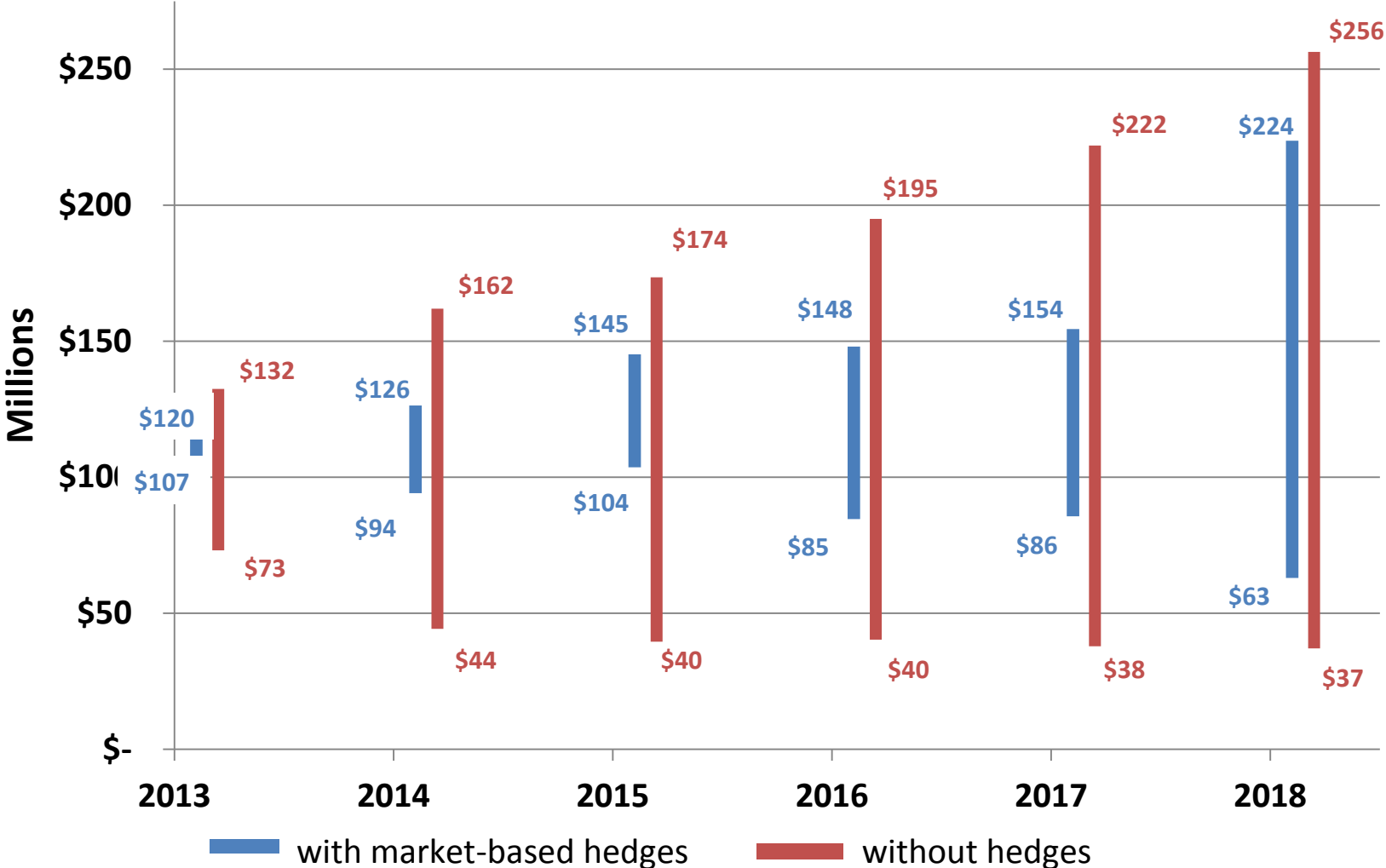
What if Market Prices Increase?



- A time will come when market prices exceed our market-based hedge prices
- Market-based hedging program will still be effective (e.g. provided stable revenue)
- With our laddered approach, one slice would expire and be replaced by a new slice at the current, higher price

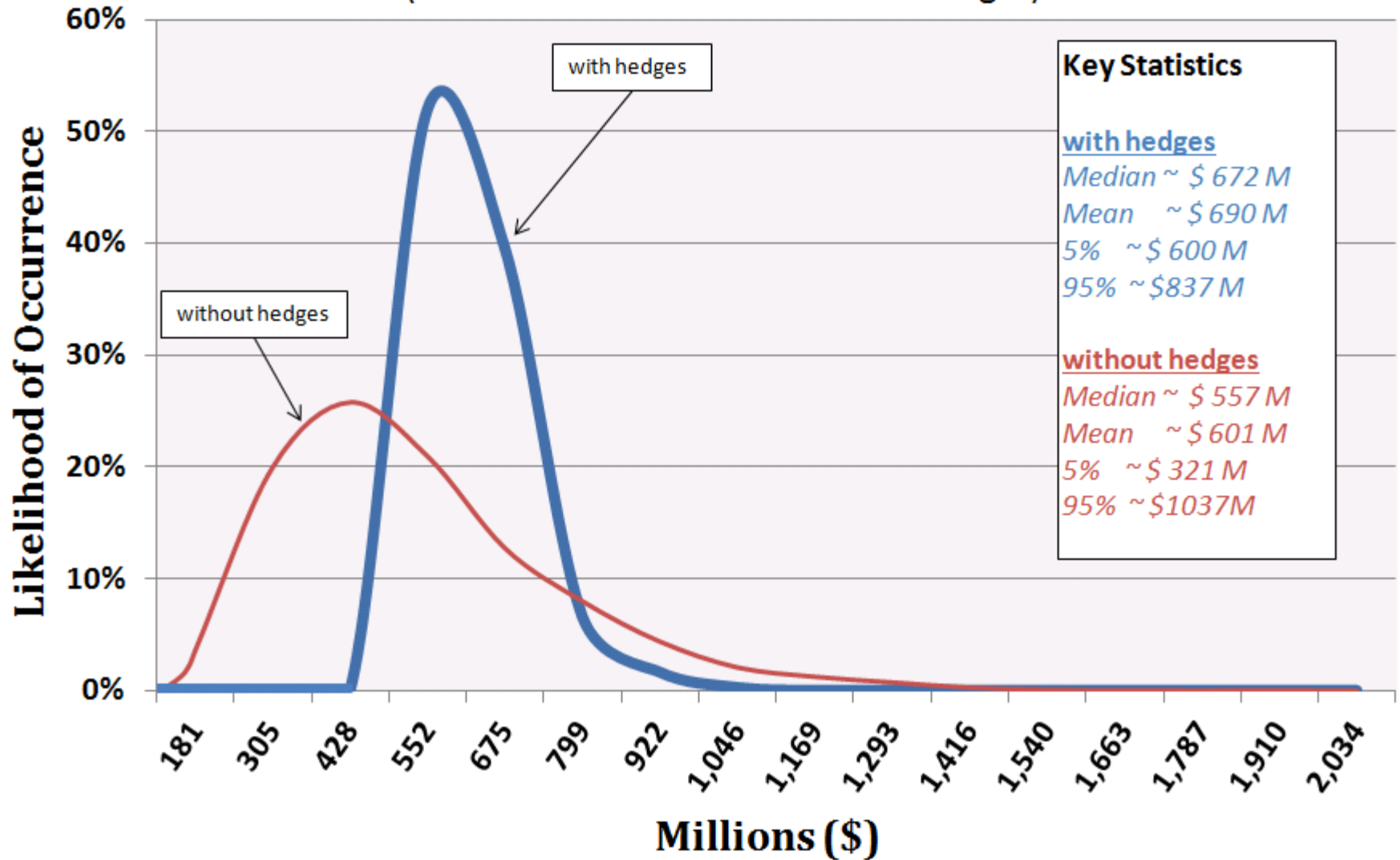
Net Wholesale Revenue Variability

(with and without market-based hedges)



2013-2018 Cumulative Net Wholesale Revenue Projections

(with and without market-based hedges)



Was the Market-based Hedging Program Effective?

- Were the objectives of the hedging program realized?
- Was hedging done consistent with hedging strategies?
- How did the results compare if no market-based hedging would have been done?

If market prices rise above the market-based hedged prices for a particular period, hedging is still a prudent business decision if it meets the objectives of reducing price volatility and providing stable revenues.

What if We Didn't Hedge?

Impact on our Financial Policies

2012	Change in Net Position (Bottom Line)	Rate of Return	Debt Ratio	Combined Cover	Financial Liquidity
Actual Results	\$77.9M	7.1%	65.5%	2.25	\$313M
<i>Target</i>		<i>4%-6%</i>	<i>< 60% by 2015</i>	<i>2.25</i>	<i>\$196M</i>
What if we didn't have market-based hedging?	\$20M	1.8%	68.4%	1.49	\$255M
<i>Target</i>		<i>4%-6%</i>	<i>< 60% by 2015</i>	<i>2.25</i>	<i>\$196M</i>

Results would have been below target – corrective action plan would have been required and some business decisions like the additional debt reduction may have been altered



Objectives of the District's Market-based Hedging Program

- **Reduce volatility** of the wholesale market
- Help ensure lasting financial stability by providing **stable revenues**
 - Goal is not to outperform the market
- **Respond to customers' priorities**
 - Predictable and stable electric rates
 - Pay down debt
 - Save for rainy day
 - Maintain reliability of our assets

Questions?

Gregg Carrington
Managing Director Energy Resources
Chelan PUD
509.661.4178
gregg@chelanpud.org