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DRAFT SEVENTH POWER PLAN

PUBLIC HEARING

NORTHWEST POWER AND CONSERVATION COUNCIL

PUBLIC HEARING THURSDAY, NOVEMBER 19, 2015 5:00 P.M.

HILTON AIRPORT CONFERENCE CENTER 17620 INTERNATIONAL BOULEVARD SEATTLE, WASHINGTON 98188

| 1 | COUNCIL MEMBERS PRESENT: |
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| 2 | |
| 3 | Phil Rockefeller |
| 4 | Tom Karier |
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| 1 | Northwest Fower Fublic Meeting November 19, 2015 NDT Assyn # 10033-36 | | | | |
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| 2 | PUBLIC HEARING | | | | |
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| 4 | CONSERVATION COUNCIL | | | | |
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| 6 | THURSDAY, NOVEMBER 19, 2015 | | | | |
| 7 | 5:00 P.M. | | | | |
| 8 | | | | | |
| 9 | MR. ROCKEFELLER: Good evening, everybody. | | | | |
| 10 | We're going to begin this hearing now. My name is | | | | |
| 11 | Phil Rockefeller. I'm a member of the Northwest | | | | |
| 12 | Power and Conservation Council representing Western | | | | |
| 13 | Washington. And with me is my colleague from | | | | |
| 14 | Eastern Washington, Tom Karier. | | | | |
| 15 | And I'm going to invite Tom to offer some | | | | |
| 16 | comments in just a moment, but first I need to let | | | | |
| 17 | you know that that we have conducted several | | | | |
| 18 | previous hearings in Washington State and are | | | | |
| 19 | scheduled to be at hearings in other parts of the | | | | |
| 20 | Pacific Northwest. But at each hearing we have some | | | | |
| 21 | | | | | |
| 22 | MR. CUNNINGHAM: Could you speak a bit | | | | |
| 23 | closer to that microphone. We're having trouble | | | | |
| 24 | hearing you. | | | | |
| 25 | MR. ROCKEFELLER: Thank you. Is that | | | | |
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1 better.

2 MR. CUNNINGHAM: Yes. 3 MR. ROCKEFELLER: All right. I'm going to 4 begin with an opening statement that we read into 5 the record at each of the public hearings. First, I 6 welcome you to the hearing being held by the 7 Northwest Power and Conservation Council on our 8 Council's proposed Seventh Northwest Power Plan. 9 The Northwest Power Act directs the Council to 10 develop a regional conservation and electric power 11 plan, and to review that plan every five years. 12 The Council is now engaged in its latest 13 five-year power plan review. As part of this effort 14 Council has released a draft power plan on October 15 20th for public review and comment. Council will be 16 accepting written comments on the draft power plan 17 through December 18th. We also will hold public 18 hearings like this one, we have held some already, 19 and we will receive others to receive oral comments 20 on the draft plan in all four of the Northwest 21 states over the next several weeks. 22 If you would like to comment on the draft

22 If you would like to comment on the draft 23 power plan at this hearing we invite you to sign in 24 on a sheet that is provided for that purpose at the 25 back of the room or -- or just outside. You may



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also leave written comments with us this evening if 1 2 you so desire. Your comments tonight will be 3 recorded, placed in the administrative record for 4 the power plan review and, most importantly, 5 carefully considered by all the Council members as 6 we make final power plan decisions early in 2016. And THE same is true for all written comments that 7 8 would be submitted to the Council.

9 For those of you who do intend to testify 10 this evening, your name will be called in the order 11 that you signed up. Please begin your testimony by 12 stating your name and any organization with which 13 you're affiliated clearly for the benefit of our 14 court reporter. If you feel that spelling your name 15 will help to ensure accuracy in the record feel free 16 to do so. And also feel free to summarize your 17 testimony, particularly if you have a written 18 statement. Your full written statement, however, 19 will be included in the official record.

In the unlikely event that we have more willing witnesses than available time we may need to establish a time limit for each witness, but we hope that won't be necessary this evening.

24 We will leave the official record open for 25 a period of ten days following this hearing to



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enable those of you who are witnesses tonight to 1 2 submit additional written information, including any 3 material that might be requested by Council members 4 during this hearing. Public comments that are 5 submitted to the Council, including oral testimony 6 at tonight's hearing, will be posted on the 7 Council's website as soon as possible, and I think 8 we're talking about a matter of days, not weeks or 9 months. 10 For more information on the proposed

Seventh Power Plan, including the text of the draft itself, please visit our Council website at www.nwcouncil.org. And you may submit comments by using the "provide comment" link that you will find on the web page devoted to the draft power plan.

This might also be a good time for you to turn off any cell phone devices that you have.

And now I'd like to invite my colleague,
Tom Karier, to offer some thoughts, including some some relatively good news.

MR. KARIER: Thank you, Phil. And thanks to all of you for coming. And we appreciate this. We've been working on this power plan for about a year, doing a lot of modeling and technical analysis to identify an adequate, efficient, economical,





1 reliable power system for the Northwest. But our 2 favorite part of doing the plan is this, hearing 3 from the public about what your thoughts are about 4 this plan, what ideas we may have missed, and how we 5 can do it better. And so that's what we -- we want 6 to do today.

7 And I -- as -- as Phil alluded to I have a 8 housekeeping message, which is for those of you that 9 parked in the lot, we have some relief on the 10 parking, and I think it's a maximum of \$6.00 for 11 parking there. The signs were quite a bit higher 12 than that. But what you'll need to do is there's some little tickets like this in the back -- John 13 14 Harrison's pointing -- holding them up. And you 15 want to grab one of those off the table in the back 16 before you leave, and then find a pay station, 17 somewhere in the hotel outside this door, and take 18 your ticket that you got from the -- from the 19 garage, and this new ticket, use those to pay your 20 bill at the pay station around here, and then use 21 your -- I think you need to use both of them 22 actually to get back out. So, if -- if you have any 23 questions you can check with the -- the hotel. But 24 make sure you grab one of these tickets and find a 25 pay station to get started.

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| Okay. 🗅 | [hanks. |
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2 MR. ROCKEFELLER: All right. Thank you. 3 And -- and as with other hearings we are delighted 4 to begin by offering a -- a summary of the major 5 findings of -- of this plan and the principle 6 recommendations. And we do so thanks to the wonderful efforts of the director of our power 7 8 planning division, Tom Eckman, who is here this evening, and he will kick off with his overview of 9 10 the core findings and recommendations of the plan. 11 So, Tom, if you would do that please. 12 Then we will begin with the actual hearing process, 13 and invite you up in the order you signed up. Thank

14

you.

1

15 Thank you, Phil. MR. ECKMAN: I guess 16 that's loud. Right? All right. Just a little bit 17 of background before we get into the -- the grass, 18 which hopefully will not keep you too long. We 19 analyzed over 20 different scenarios in this 20 particular power plan that looked at a range of 21 differing future conditions, and tried to identify a 22 robust set of resource strategies that could survive 23 those conditions in low cost and low risk ways. 24 We looked at conditions where we have

25 resources that were removed from the resource stack,





| 1 | we limited the natural gas prices related to the | | | |
|----|--|--|--|--|
| 2 | amount of conservation development to end | | | |
| 3 | uncertainty in the development of existing resources | | | |
| 4 | that might disappear. So, we we tested a bunch | | | |
| 5 | of of strategies that looked at resource | | | |
| 6 | uncertainty. We also tested a bunch of strategies | | | |
| 7 | that dealt with carbon emissions and carbon policy, | | | |
| 8 | and how might we reduce carbon emissions in this | | | |
| 9 | region's power system under various policy | | | |
| 10 | scenarios. And I'll talk about some of those | | | |
| 11 | results, too. | | | |

12 We had an -- an analysis of what if we had sustained low gas prices, would energy efficiency 13 14 and renewables or other resources be developed in 15 the same way if we expect the gas prices to range 16 over a higher range. And finally, what if we could 17 rely on the California market or the British 18 Columbia market for power to meet some of our needs. 19 If they spent the money could we take advantage of 20 that.

Finally, all these cost plans that I talk about in this portfolio, every scenario that we looked at we identified the best plan that was the lowest cost, lowest risk, for that particular set of futures. Each of the plans that we developed was

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| 1 | analyzed across 800 different future conditions. | | | |
| 2 | So, when we produce a finding here the average is | | | |
| 3 | what I'll show you, but in fact it's been tested | | | |
| 4 | each of these strategies has been tested across 800 | | | |
| 5 | different futures that range from high growth to low | | | |
| 6 | growth, high gas prices to low gas prices, carbon | | | |
| 7 | test prices or not. | | | |
| 8 | So, now to the summary. The first | | | |
| 9 | summary, I have a stereograph here; one is energy | | | |
| 10 | and one is capacity. That's the peak demand we have. | | | |
| 11 | The first graph here is energy, on the vertical axis | | | |
| 12 | is average megawatts. This is about four Seattles | | | |
| 13 | and a half high in terms of load. So, about 4500 | | | |
| 14 | megawatts of load there is what you could in the | | | |
| 15 | green bar, or green wedge, there is what we | | | |
| 16 | developed for energy efficiency on average over the | | | |
| 17 | next two decades. That's a little better than four | | | |
| 18 | Seattles worth of juice. | | | |
| 19 | On top of that development there's a | | | |

20 little bit of natural gas that comes in in the mid, 21 late 20's, early 30's. Some solar and wind on top of 22 that, and those are largely developed to meet the 23 existing RPS in Oregon, Washington and Montana. 24 They're not developed for economic reasons, they're 25 not developed resource need. They're developed to



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1 supply resources under current regulations.

2 On the capacity side for peak demand 3 energy efficiency is also the dominant resource 4 developed to meet future peak needs during the 5 winter. And so we have about 10,500 megawatts of 6 energy efficiency in megawatts, not average 7 megawatts, that on -- are online during peak periods 8 in the winter to meet capacity needs. On top of 9 that we develop a demand response, which is a new 10 resource in our stack. And it's purchase 11 curtailment, by and large, about 700 megawatts on 12 average, but it varies between 0 and maybe 2 to 13 3,000 megawatts, depending on the future condition. 14 A little bit of natural gas peakers come

15 online late in the game, pretty much synonymous with 16 the time we see them for energy, they're built for 17 capacity in the late '20 -- '25 to '30 time frame.

And finally there is some wind and solar capacity added, but you couldn't see it on the chart because it's not much. We can talk about that in more detail as we get through the scenario results.

Another key finding is that all that energy efficiency neutralizes low growth for the next two decades. As a matter of fact, we have declining loads at the regional level upon average



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2 you've basically used up what cheap energy
3 efficiency we know how to do right now, and we have
4 a little bit to continue in the last five years.

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5 So, loads begin to outstrip the amount of 6 conservation we do. But by and large there's no 7 load growth for two decades. That's the amount of 8 that green wedge there is the amount of energy 9 efficiency we expect to produce on average in the 10 resource portfolio that's preferred. That's about 11 4500 average megawatts.

12 On -- our load growth has been reduced 13 significantly over the last five years by efforts at 14 the Federal level to establish Federal appliance 15 efficiency standards. And this little wedge up 16 there on top is what loads would have been had we 17 not -- had those standards not been adopted. And 18 changed the load growth before conservation from 19 about 1.1 percent per year down to .8 percent per 20 year, about 1500 megawatts, 1500 average megawatts 21 or resource reduction being met by new appliance 22 standards, and transformers and refrigerators and 23 dish washers and what have you, and light. 24 On the carbon front, this is the average

25 carbon footprint, at the top line there it's -- in



2035 emissions for the power system -- on average, 1 2 for the years 2000 through 2012 it ranges in this 3 region because of hydro conditions from 40 to 60 4 million tons a year of carbon emissions from the 5 regional power system, not just within the four 6 states, but all those power plants, being Jim 7 Bridger in Wyoming, that supply power to the 8 Northwest.

9 If we don't retire -- if the announced 10 coal retirements don't take place, Centralia, 11 Boardman, and Valmy, we -- we move that number down 12 to about 55, just because we get additional conservation built over the next two decades. 13 So 14 that no coal retirements case builds about 4,000 15 megawatts of energy efficiency and we reduce demand 16 and coal dispatch as a consequence of that. So, we 17 do reduce about 10,000,000 megatons of carbon 18 production in 2035 just by building additional 19 conservation and RPS renewables, even if we didn't 20 retire those coal plants. 21 The next bar down shows that we get to 34 22 with those emission reductions from those coal

23 plants alone, plus building the additional 4,500

24 megawatts of energy efficiency and some renewables.

You go on down the stack here and



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different ways to get lower emissions. We tried 1 2 some policy options, increasing the RPS to 35 3 percent across the region, and finally simply 4 retiring the coal plants that exist and inefficient 5 gas plants. That bottom line is maximum carbon 6 reduction of existing technology, retires all coal 7 plants in the region, including Jim Bridger and 8 Colstrip and everything else. And it also retires 9 any gas-fired plant that's inefficient, which in 10 technology terms is anything that has a heat rate 11 over 8500. So, that's the stack and how we get 12 there. On the cost side that little emission 13 reduction from 20 to 29,000,000 metric tons from 14

34,000,000 has a price tag of about \$34,000,000,000. 16 Going from 34 to 12 has a price tag of about 17 \$20,000,000,000 simply by retiring the coal plants 18 and eliminating the gas plants. So, there's several 19 ways to get a carbon reduction; some cost less than 20 others.

15

21 On the resource strategy, the target for 22 energy efficiency over the next six years, 1400 23 average megawatts, ramping up to 4500 over the -- by 24 We expand the use of demand response or we 2035. 25 expand the use of bargain power purchases to meet

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| 1 | demand going forward. Those are choices we need to | | | |
| 2 | determine, whether they're the most risk-free and | | | |
| 3 | the lowest cost. And we need to test that by | | | |
| 4 | looking out to see what the California and British | | | |
| 5 | Columbia market looks like relative to the cost of | | | |
| 6 | building demand response. | | | |
| 7 | When we look at renewable resources | | | |
| 8 | there's a couple, three things we need to note. | | | |
| 9 | First of all, there are some cost-effective | | | |
| 10 | renewables that ought to be developed today. | | | |
| 11 | They're dispatched or they're dispersed around | | | |
| 12 | the countryside, they're not central station. There | | | |
| 13 | are some research that we need to do to develop | | | |
| 14 | resources in a renewable form that provide base load | | | |
| 15 | energy and provide winter capacity. | | | |
| 16 | And right now the wind and solar | | | |
| 17 | technologies that we're deploying don't do that, and | | | |
| 18 | so they don't fit with the resource needs the region | | | |
| 19 | has. The sun isn't very high in the horizon in | | | |
| 20 | December, that's when the winter peaks problems are, | | | |
| 21 | and we can't get solar to do that. That's not true | | | |
| 22 | elsewhere when they have summer peaks. | | | |
| 23 | Finally, we didn't find that increasing | | | |
| 24 | the amount of renewables in the portfolio was a very | | | |
| 25 | cost cost effective way of reducing carbon | | | |
| | | | | |



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1 emissions. So, it's not part of our use/cost
2 strategy.

3 On the natural gas. We use natural gas 4 right now in this region when we don't have a lot of 5 water. Another way to use it is to -- to replace 6 the coal that's being retired, and we see increased 7 use of that existing natural gas to replace coal 8 retirements that are scheduled for this region. We 9 also see also energy efficiency replacing those 10 retirements. But, in addition to that, there is a 11 very low probability until the mid 20's where we see 12 the need for additional natural gas to meet the 13 regional resource adequacy requirements.

Individual utilities are in different 14 15 positions; some don't have all the access to 16 transmission they need, some have need for 17 additional resources because of specific load growth 18 that occurs in their territory, or they have 19 ancillary service needs to integrate renewable 20 resources that they still have to build or that show 21 up in the case of Idaho Power under FERC 22 arrangements. So, they have different conditions 23 that might negate -- require them to meet new 24 resource requirements with natural gas. 25 On regional resource use, there's a lot of



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exports and imports in this region. If we retain 1 2 some of those imports in this region there's 3 economic value that reduces everybody's cost in 4 aggregate, but it doesn't necessarily reduce your 5 cost. So, there's some economic transfers that 6 would occur within the region when some surplus 7 sales are sent to the region, and reduce resource 8 development needs in the region. Total costs go 9 down, but not necessarily everybody's costs go down.

We need to expand our resource options, both for energy efficiency and particularly for renewable resources that don't have variable output. Again, the wind and solar that we looked at in this plan don't fit that well with the resource needs going forward, that's why they weren't selected very kell.

17 And, finally, we have to figure out how to 18 manage this process as it unfolds. The future as we 19 predicted doesn't always show up, and so in a couple 20 years the Council will go through an assessment of 21 where things have unfolded since the plan is 22 adopted, and make modifications, if necessary. So, 23 we'll stop there and go to the hearing. 24 MR. ROCKEFELLER: Thank you, Tom.

25 I have quite an extensive list here of



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| 1 | people who have signed up and who wish to testify. |
| 2 | So, I am going to suggest that you attempt to state |
| 3 | your views, if possible, with a three-minute period |
| 4 | roughly. We'll try not to the too too strict |
| 5 | about that, but but your cooperation in that will |
| 6 | ensure that other people have a chance to be heard |
| 7 | during the next hour and 45 minutes. Let me |
| 8 | let's begin with Dave Cunningham. |
| 9 | MR. CUNNINGHAM: I I signed up to |
| 10 | register. I didn't sign up to speak, so I |
| 11 | apologize. |
| 12 | MR. ROCKEFELLER: All right. Thank you. |
| 13 | Then moving on to Martin Shuer. |
| 14 | MR. SHUER: Good evening. Thanks for |
| 15 | holding this public hearing tonight. My name's |
| 16 | Martin Shuer, it's S-h-u-e-r. I'm a Redmond, |
| 17 | Washington resident. I'm here with Sierra Club |
| 18 | tonight, but more importantly I'm here as a parent. |
| 19 | I have two high school aged children who, like me, |
| 20 | are very concerned about what the future holds for |
| 21 | them. |
| 22 | I attended the strategic climate action |
| 23 | plan signing at the Bullitt Center in Seattle |
| 24 | earlier this week, and I was really struck by the |
| 25 | fact that regionally we're on the cutting edge of |

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1 advocating for sound, sustainable energy policies 2 that are going to be paid for in bulk, not only 3 across the country, but globally, based on these 4 type of forward-thinking initiatives. And it -- it 5 ties into that old adage, you know, act locally, 6 think globally.

7 And I think regionally the Seventh plan 8 also is a great opportunity to look at how we're 9 going to utilize our resources, and not just 10 consider what's most cost effective in terms of 11 lowering energy costs or peoples' bills monthly, but 12 how this is really a down payment on everyone's 13 future.

14 And in moving to the Northwest from Maine 15 a couple of years ago I'm really struck by the fact 16 that we're seeing dramatic changes in the climate. 17 The snowpack in our -- in our mountains, for 18 instance, is akin to what you're finding in 19 California in the Sierras. So, the Olympic and 20 other ranges here in the Cascades are starting to be 21 northern cousins to the Sierras.

22 So, the dependance on hydro energy here, 23 while it's a fairly clean source of energy, is going 24 to become a decreasing, you know, source of 25 dependable energy production if we just don't have

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1 water levels. And I'm sure other folks will speak 2 more technically tonight to hydrology and other 3 studies that would support that argument.

4 My concern, as someone who's thinking in 5 terms of what we're paying forward generationally, 6 is that nationally, to my best understanding, less 7 than two percent of our national energy demand is 8 based on sustainable energy resources; solar, 9 geothermal, wind, et cetera. And I think it -- it'd 10 be more important to start looking at how we can 11 further get away from the carbon polluting sources 12 that we have, like Colstrip, and looking at the 13 argument about oil trains versus pipelines, and just 14 getting away from oil altogether to safer, more 15 renewable sources of energy.

16 And I just believe this is going to be 17 something that's going to become more critical year 18 to year. I'm -- I'm just seeing an exponential 19 increase in the dramatic type of weather events and 20 climate events locally that we're witnessing, this 21 isn't going to be a linear equation. So, it's 22 really imperative that we act now, that we're 23 thinking about the next five years or ten years, but 24 we really need to be starting to think today about 25 what might be changing tomorrow or -- or next week.

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| 1 | It's it's going to accelerate. |
| 2 | The last comment I want to make, in the |
| 3 | interest of being brief and letting others be heard, |
| 4 | is probably this. The international conference |
| 5 | that's coming up in Paris starting on the 30th is |
| 6 | going to be a key opportunity for the world to reach |
| 7 | a consensus. We have an opportunity in this region |
| 8 | to to be a model for, like, not only the rest of |
| 9 | our country, but the rest of the world can look to, |
| 10 | and other innovative nations, like Germany, with |
| 11 | their solar use and Scandinavian countries that are |
| 12 | looking at geothermal and other sources, need to |
| 13 | develop this consensus, because, at the end of the |
| 14 | day, we all have to share this planet. |
| 15 | What we choose to do locally will have |
| 16 | regional and, potentially, global impacts. And the |
| 17 | sooner that we start leading as a better example for |
| 18 | the rest of the world then the better off we will be |
| 19 | generationally for our children that follow us. |
| 20 | So, thank you for your thoughtful |
| 21 | consideration of this plan. And, again, I would |
| 22 | just want to emphasize the importance to do whatever |
| 23 | you can do to get away from these carbon-sourced |
| 24 | energy producing plants. I know there's other |
| | |

25 efficiencies built into appliances. And, to be



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| 1 | honest with you, fuel efficient cars aren't the |
| 2 | answer. They're not getting cars off the road, cuz |
| 3 | there'll be more people driving more fuel efficient |
| 4 | cars. It's getting to the alternative sources of |
| 5 | energy that in the long-run will really be in the |
| 6 | investment in our future. |
| 7 | So, thank you for hearing that and for |
| 8 | being here this evening. |
| 9 | (Applause.) |
| 10 | MR. ROCKEFELLER: Thank you. |
| 11 | The next the next person to testify |
| 12 | will be Ron Snell. |
| 13 | MR. SNELL: My name's Ron Snell. I'm from |
| 14 | Kirkland, Washington. I'm also here as a Sierra |
| 15 | Club volunteer. I want to thank you for hosting |
| 16 | these hearings. I really want to congratulate the |
| 17 | Council and its staff on excellent work in preparing |
| 18 | this Seventh Power Plan. I think that the focus, |
| 19 | overall focus, on energy efficiency and demand |
| 20 | response is exactly the kind of response we need to |
| 21 | meet most of the energy the region's future power |
| 22 | needs. |
| 23 | But, like all good plans, there is room |
| 24 | for improvement. And I think that the plan does |
| 25 | underestimate some of the contributions that |
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renewable energy, particularly solar, can play to
 support our electrical power infrastructure.

3 Here in Washington our utilities and power 4 suppliers have recently seen some changes emerging, 5 which is a result of climate change, and are only 6 going to grow worse. Most recently Seattle City 7 Light, with its ample power supply, hydropower, it's 8 typically had a surplus to sell. This past year, 9 however, because of the low snowpack and warmer 10 temperatures it's been forced to buy power from 11 other providers. Other hydro providers in the 12 region have also had their challenges trying to 13 balance electrical power generation with irrigation 14 and fish.

15 Most recently the UDub's climate impact 16 group has provided some estimates in terms of what 17 we can expect in terms of decline of hydro resources 18 in the summer. Most recently they're estimating 19 that the Columbia Basin will see a decline of 15 to 20 20 percent of summertime hydro resources by 2040. 21 And this is at the same time as we're seeing 22 increasing, escalating summer temperatures, and 23 demand for air conditioning, hydro and power. 24 California, unfortunately, is sometimes a 25 harbinger of both good and ill. In the last four

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years they have lost over 50 percent of their hydro because of drought. We're not facing quite so rigorous a decline, although our overall economic impact could be much worse than California because we are much more highly dependent on hydro than is California.

7 I think that solar can play a role in 8 offsetting some of this hydro demand because of loss 9 of climate change. We have summers that are cooler 10 than California, lots of sunshine and longer days. 11 Solar is perfectly matched to meet this declining 12 supply, in terms of our hydro. I think we're facing 13 unprecedented changes in our electrical power 14 system. And I would encourage the Council to look 15 more closely at the impact of climate change on our 16 hydro resources, and the role that solar can play in 17 providing stable, clean, cost-effective electrical 18 power for Washington customers. 19 Thanks very much for the opportunity.

(Applause.)

20

21

MR. ROCKEFELLER: Thank you.

Your -- your enthusiasm is appreciated,
but I'd like to suggest that you refrain from
applauding. We're going to hear a diverse set of
viewpoints tonight. And our purpose is not to -- to



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1 applaud or -- or boo or hiss for anyone. We're 2 pleased to have everybody express their views, and 3 we respect everybody's opportunity.

4

Next will be Kelly Hall.

5 MS. HALL: Good evening. My name is Kelly 6 Hall and I'm with Renewable Northwest. So, we are a 7 nonprofit advocacy coalition that's focused on 8 expanding renewable energy in the region. And I'll 9 keep my comments brief, and really just kind of want 10 to focus on the 35 percent RPS scenario.

11 So, we really appreciate the -- the 12 Council's releasing a draft of this plan and making 13 it available for public comment. And we think that 14 we -- that you continue to do an excellent job of 15 identifying and accounting for all the savings and 16 benefits that are associated with energy efficiency, 17 and this year demand response was great.

18 But we think that it's still lacking 19 prioritizing the cost effective renewable energy 20 resources. So, I mentioned that our -- our greatest 21 concern with the draft plan is the inclusion of the 22 35 percent RPS. We think this scenario is -- is 23 entirely driven by some -- some flawed assumptions 24 and modeling methodologies that really remove any 25 realistic build-out of renewables in the region.



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| 1 | We think that at the very best at the |
|----|--|
| 2 | very best this scenario could be renamed something |
| 3 | like surplus energy or something to better |
| 4 | illustrate the amount of energy that is exported |
| 5 | from the region, rather than the 35 percent RPS. |
| 6 | So, the two things in particular that we |
| 7 | really found concerning with this scenario is that - |
| 8 | - the first one is of the 8500 megawatts of new |
| 9 | renewables that were added to the system, 6500 |
| 10 | megawatts was assumed to be from the Columbia River |
| 11 | Basin, the Columbia River Gorge. And we think that |
| 12 | that's the most expensive renewable resource that |
| 13 | was modeled by the Council, when we have other cost- |
| 14 | effective renewables identified in Montana wind, and |
| 15 | Idaho solar, and it's really restricted to only that |
| 16 | 2200 megawatts. |
| 17 | And our second big concern was that all of |
| 18 | these renewables were added to a system without |
| 19 | retiring any coal plants or natural gas generation, |
| 20 | so we just had a 35 percent RPS that was added on to |

21 all of these already existing resources.

So, we think those two things really just make renewables look really expensive. And rather than modeling what a 35 percent RPS would look like, it just added on the energy. So, we -- we really



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| 1 | look forward to working with you guys on this issue, |
| 2 | and and hope to improve some of these assumptions |
| 3 | in in the final plan. |
| 4 | MR. ROCKEFELLER: Thank you very much. |
| 5 | Next is Ron Snell, I believe. |
| 6 | MR. SNELL: I've already testified. |
| 7 | MR. ROCKEFELLER: Is that okay. I'm |
| 8 | sorry, here, I didn't Ben Sibelman. |
| 9 | MR. SIBELMAN: So, hi. My name is Ben |
| 10 | Sibelman, S-i-b-e-l-m-a-n. I'm a software developer |
| 11 | from Redmond. And I am also a volunteer with the |
| 12 | Sierra Club. There is a few of us here today. And |
| 13 | I'd like to give some global perspective on the |
| 14 | situation, since part of what we're talking about |
| 15 | here is doing our part to tackle a global problem, |
| 16 | the the climate crisis. |
| 17 | Now, everyone knows well, a lot of |
| 18 | people anyway know about the Pope's encyclical on |
| 19 | climate and poverty, which is wonderful, in that we |
| 20 | have a head of an organization representing over a |
| 21 | billion people saying that we need to take strong, |
| 22 | sufficient action on this. |
| 23 | We have the government of India saying |
| 24 | that instead of building out electrical power lines |
| 25 | to regions that don't have it, the emergence can be |
| L | |

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1 powered entirely by solar, that's 400,000,000

2 million people we're talking about.

China has been accused of opening a coalfired power plant every week with some justice, but according to recent reports those power plants are not actually being used. There's come sort of momentum in this system and they're just opening and idle -- idled plant every week.

9 In business we have, this is much lesser 10 known, about a thousand major corporations which 11 have either carbon neutral or have plans to do so in 12 the very near future. Now, on the West Coast 13 specifically we have -- California has passed a cap 14 on carbon, BC has a carbon tax. There's a major 15 movement afoot among governors for a West Coast 16 plan. And we have movements -- campaigns in this 17 State for both a cap -- possibly a cap and trade and 18 a carbon tax. I collected a few signatures for the 19 latter campaign this past year, and may collect 20 signatures for the former one next year if it --21 well, I believe they already declared they're going 22 to have an initiative campaign.

23 So, I would like to applaud you for having 24 a focus on carbon emissions, and also the value of 25 basically the power that we never have to produce in



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| | | | |

1 this plan. I would, however, observe that this
2 graph only shows the increased demand that you're
3 reporting, it doesn't talk about what we're doing
4 with the existing level of power production in terms
5 of shifting perhaps from one source to another.

6 The campaign I'm specifically part of, 7 Within Beyond Coal, which is within Sierra Club, is 8 coal-free PSE, which says that Colstrip, the eighth 9 most carbon-polluting coal plant in nation, needs to 10 be shut down. I would like to see more details on 11 what exactly that would involve.

12 And I would also urge you to consider 13 another piece of good news in the general global 14 movement, which is that renewables are becoming 15 cheaper at a very rapid rate, and also storage 16 technologies are coming online that may actually make it more cost effective to use power that you 17 18 may say, well, it's not available in winter, or it's 19 not available at night, but if -- if storage 20 technologies are scaled up that's a potential future 21 where we could produce a bunch of solar in summer 22 and use it in winter. 23 Thank you for considering my ideas.

24 MR. ROCKEFELLER: Thank you.

25 Bill Westre.



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| 1 | MR. WESTRE: Hi. I'm Bill Westre. I'm a |
|----|--|
| 2 | retired mechanical engineer and volunteer with the |
| 3 | Sierra Club, and I'd like to commend the Commission |
| 4 | for a very comprehensive plan. It's very |
| 5 | informative. It's very readable. And and I |
| 6 | support most of the conclusions, especially that we |
| 7 | can meet power requirements in the future by |
| 8 | maximizing energy efficiency and demand response. |
| 9 | Hopefully we can retire the remaining coal |
| 10 | plants without resorting to building natural gas |
| 11 | plants. We engineers generally like to choose the |
| 12 | low-risk options and natural gas is probably the |
| 13 | the low-risk option. But we are also concerned |
| 14 | about show stoppers, those things which prevent |
| 15 | systems from working. |
| 16 | I've been around a long time, and I |
| 17 | believe we live in one of the most fluid times when |
| 18 | conditions change extremely fast. And I think this |
| 19 | is especially true of our understanding of climate |
| 20 | change. It was only a couple of years ago that a |
| 21 | few climate scientists started saying that we have |
| 22 | to leave the majority of fossil fuels in the ground. |
| 23 | Now, that is the emerging scientific consensus, and |
| 24 | public consciousness is growing rapidly. In my |
| 25 | opinion, climate change is the show stopper for |



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| 1 | natural gas plants. The current low risk could very |
| 2 | well become very high risk in just a few years. |
| 3 | What is the cost of energy produced based |
| 4 | on a life cycle cost of a natural gas plant that has |
| 5 | to be retired for climate reasons long before its |
| 6 | useful design life? I think that question needs to |
| 7 | be answered. |
| 8 | I think we need to focus on renewable |
| 9 | energy sources for near-term and long-term energy. |
| 10 | The cost is trending down, efficiency is trending |
| 11 | up. They are carbon free. They are a near |
| 12 | unlimited resource. They are sustainable. They |
| 13 | have low environmental footprint and are a leader in |
| 14 | jobs creation. I'd like to see you study some more |
| 15 | of the use of solar, thermal with storage, as is |
| 16 | being used in plants in California. I think that |
| 17 | could reduce some of the peak demand problems we |
| 18 | have. |
| 19 | And finally in my reading of the report I |
| 20 | did find one piece of data that seems to dated. And |
| 21 | at chapter 13, page 22, states that solar cell |

22 efficiency is 14 to 16 percent. The solar panels on 23 my roof are 18-and-a-half percent efficient, and 24 were installed five years ago. You can buy new 25 panels today that are 21-and-a-half or 22 percent



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| 1 | efficient. |
| 2 | Thank you for this fine plan and the |
| 3 | privilege to comment. |
| 4 | MR. ROCKEFELLER: Thank you. |
| 5 | Wayne Morter. |
| 6 | MR. MORTER: Good evening. I'm Wayne |
| 7 | Morter, M-o-r-t-e-r, I'm director of power |
| 8 | management at Seattle City Light. I'm responsible |
| 9 | for power marketing, trading, operations planning, |
| 10 | long-term resource planning, resource acquisitions, |
| 11 | and all of the regional affairs. |
| 12 | City Light serves Seattle and six suburban |
| 13 | areas in the Seattle region. We serve over 400,000 |
| 14 | customers in total. We've been a carbon-neutral |
| 15 | utility since 2005. Our energy efficiency program |
| 16 | is one of the longest running in the nation, it |
| 17 | started in 1978, it's acquired nearly 200 average |
| 18 | megawatts of conservation. |
| 19 | Our other resources, besides energy |
| 20 | conservation, which is our first choice for new |
| 21 | ones, is hydro at Cedar Falls, Skagit and our |
| 22 | boundary project on Pend Oreille River. Each of |
| 23 | those we work to run cost effectively and |
| 24 | environmentally efficiently. Our customers also |
| 25 | enjoy other renewable resources that we've brought |

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1 into the portfolio.

I want to thank you for the plan. I want to say that City Light is very supportive of the plan's conclusions on continued significant energy conservation, demand response and the use of the fossil plants we have rather than building new ones. That's important to us.

8 The Council's plan is very important to 9 the region. We utilize that for baseline energy 10 efficiency program, we look at the center piece of 11 evaluating energy-related issues on climate change, 12 and resource adequacy, and cost of power.

13 I do have a couple specifics points on the plan for consideration. One -- in fact, we were 14 15 just -- I'm on the natural gas advisory committee. 16 We've been recently asked to update some of our 17 estimates of cost. Those costs of the plan was 18 locked in in '14, our pricing -- we have come down 19 So, I think it's important for the Council to some. 20 consider maybe looking at that snapshot a little 21 closer when the modeling is wrong.

Load changes. Very significant for us. We're seeing some very strange things in what's the fastest growing city in the country, our load's actually declining on an weather-adjusted basis.



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| 1 | We're digging into that. It could be a combination |
| 2 | of factors, but one of those may be some underlying |
| 3 | Federal standard factors that we're not considering |
| 4 | in the forecast. And the Council's in the, I think, |
| 5 | it's Appendix F, has some dynamic standards that |
| 6 | have been considered, and ran some scenarios on |
| 7 | that. I think that merits further research in the |
| 8 | plan. |
| 9 | Also there's a in the effort and |
| 10 | this these two points I'm making here at the end |
| 11 | are gaps in my own resource planning we're in the |
| 12 | middle of. Would be the tax and regulatory changes |
| 13 | for renewables. A lot of those will lapse in the |
| 14 | next two years. But the current it'd be nice to |
| 15 | consider what if those were extended. So, we |
| 16 | thought maybe update if those were extended in the |
| 17 | future, which will make these already declining |
| 18 | costs come down even further. That's something for |
| 19 | consideration, of perhaps doing an update if those |
| 20 | are extended within the next two years. I think |
| 21 | it's very important that we look at that. |
| 22 | And, again, thank you. City Light is very |
| 23 | supportive of the overall conclusions of the plan. |
| 24 | MR. ROCKEFELLER: Thank you. |
| 25 | Next I'd like to invite up Pat Sumption. |

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| 1 | MS. SUMPTION: Good afternoon. I don't |
|---|--|
| 2 | know if that's good enough, but I'll try. My name |
| 3 | is Patricia Sumption, S-u-m-p-t-i-o-n. And I'm |
| 4 | representing several organizations, Friends of the |
| 5 | Green River, I'm working with Sierra Club on some of |
| 6 | these issues, and I also work with some groups that |
| 7 | are working on the Skykomish River where a low-power |
| 8 | dam is proposed. |

9 But I'm also representing some salmon I 10 have known. I am a bowler and I have watched salmon 11 trying to work their way up a big rapid, the kind 12 they go up, and then they go back, and then go up, 13 and then go back and eventually they may make it. 14 And they're friends of mine. I've watched them on 15 several rivers.

16 When I was a child I watched Indians 17 fishing from scaffolding on the Columbia and its 18 tributaries. We don't see that as much as we used 19 to, because some of those places that they -- that 20 were their fishing grounds are no longer available, 21 they're under what water because of the flooding of 22 the rivers, the Columbia, the Snake and so forth 23 that make it impossible for them to fish there. 24 I have four grandchildren. I would like 25 them to grow up in the Northwest that I grew up in.





1 And I would like them to be able to see a natural 2 world that's working, that's still -- where it's 3 still possible for fish to make it up the rivers, 4 all the way up the rivers, and that's not the case 5 in some places.

6 The Snake River gets a very few salmon all 7 the way up to the top, because of the dams on lower 8 We -- we don't need anymore dams. Snake. We need 9 fewer dams. And we need this power plan to have a -10 - a section in it about the -- the -- taking the --11 the four lower dams on the Snake River out so that 12 that can be possible.

13 And it was -- it's missing from this plan. 14 It was an appendix for the Sixth plan. We need to 15 have that added to this. And I realize there's no 16 time to get it done by December 18th, but we can 17 expect it to get done and be added perhaps as an 18 appendix. I don't know exactly. But it needs to be 19 out there where the public can see it, and so we can 20 understand that it can be done. That it's more 21 likely to be able to do it. We -- we have more 22 things, more information available to tell us that, 23 yes, we can take those dams out without causing 24 major problems with power, and provide for the 25 salmon and other natural things that we care about.

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| 1 | So, I I would like us to remember, all |
|----|--|
| 2 | of us, that we're connected, that those of you who |
| З | take the comments from the public need to be sure |
| 4 | you're not so invested one way of thinking or or |
| 5 | listening to the people who talk one way, that you |
| 6 | do hear the little guy, the person who stands at a |
| 7 | river and watches the salmon trying to climb the |
| 8 | river. Because we can do it. We can have it all. |
| 9 | We can't necessarily do it the way we've always done |
| 10 | it, but we can have all the energy we need if we're |
| 11 | not hoggish about it. |
| 12 | We need to do a renewable renewable |
| 13 | energy sources, and we can do a better job on that, |
| 14 | and we can do a better job on a lot of things. We |
| 15 | shouldn't downplay the solar energy, the other |
| 16 | renewable sources, because they're growing in their |
| 17 | ability to provide the energy that we need. |
| 18 | I'm not going into any technical details |
| 19 | here, because I know there are other people here who |
| 20 | can do a better job of that. And we're going to be, |
| 21 | I'm sure a lot of us here and others who aren't |
| 22 | here, writing the written comments that will get |
| 23 | more into the details. |
| 24 | But I'm talking to you because I feel |
| 25 | connected to the salmon, to the Tribes, to the |



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| 1 | rivers, and I feel connected to human beings who | |
| 2 | care about those things. And I think we can have | |
| 3 | what we need and want in this Northwest area. Thank | |
| 4 | you. | |
| 5 | MR. ROCKEFELLER: Thank you. | |
| 6 | Andrea Matzke. | |
| 7 | MS. MATZKE: Hi. I'm Andrea Matzke. And | |
| 8 | I'm with Wild Washington Rivers and the State of | |
| 9 | Washington, being a resident born and raised here. | |
| 10 | And, I first of all, your presence or organization | |
| 11 | is something that we just we need in the area. | |
| 12 | You're our safety net for some of the bad decisions | |
| 13 | that made some good money. So, thank you. And | |
| 14 | thank you for really emphasizing conservation. | |
| 15 | Because, you know, technology is is going to | |
| 16 | allow us to do a lot more with much less. | |
| 17 | I I have some questions. I don't know | |
| 18 | if this is the right format, but I have a couple | |
| 19 | questions that were within the plan. And if this is | |
| 20 | not the right format, then I will I will find the | |
| 21 | right format. But there were just a couple of | |
| 22 | things I was unclear about. For instance, does I | |
| 23 | know that there is a big focus on efficient, | |
| 24 | economical and reliable power sources. And I'm | |
| 25 | wondering if run of the river hydro is considered | |

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| 1 | reliable? So, is I don't know if I this is |
| 2 | wrong format, then you can you can direct me. |
| 3 | MR. KARIER: So, I I can I could |
| 4 | give you a short answer, and then for a longer |
| 5 | answer you'll have to contact our staff and or us |
| 6 | on a in a different context. Because I realize |
| 7 | we only have about three minutes per person. |
| 8 | MS. MATZKE: No. I apologize |
| 9 | MR. KARIER: But we but we did include |
| 10 | consideration of run of the river, small hydro |
| 11 | projects. We didn't model it explicitly, but |
| 12 | there's some brief discussion about it. We assume |
| 13 | that we know that it exists in some places, and |
| 14 | it's a very local resource, and has to be assessed |
| 15 | locally. And it doesn't lend itself to the kind of |
| 16 | work that that we did. We think there's some of |
| 17 | it, not enough to change the basic results of the |
| 18 | plan. |
| 19 | MS. MATZKE: Thank you. I appreciate |
| 20 | that. |
| 21 | MR. KARIER: Okay. |
| 22 | MS. MATZKE: I also wanted to appreciate |
| 23 | the carbon focus. One of the one of the issues |
| 24 | that we've been waiting to become more public is the |
| 25 | methane issue. And finally Obama announced that |

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| 1 | there was going to be a reduction in methane, or |
| 2 | or striving for a reduction in methane by 2025, |
| 3 | about 40 percent. And I was wondering if also I |
| 4 | know dams are a big source of creating methane. And |
| 5 | I just I wasn't sure if that was in the in the |
| 6 | next plan if that was going to be considered as |
| 7 | well. |
| 8 | So, again, my questions don't have to be |
| 9 | answered in this format. But those were some |
| 10 | clarities that I was hoping to understand. |
| 11 | And the there's one other kind of |
| 12 | question. I I was reading how the when you |
| 13 | add up the the costs and and all the costs |
| 14 | involved with the fish and wildlife plan, it comes |
| 15 | up to about \$650,000,000 a year. But I was wondering |
| 16 | if you the Federal Power Act has a section, and |
| 17 | it's Title 18, and it's 10(a)1. And it talks about |
| 18 | that the purposes or the the resource must be |
| 19 | weighed for its recreation, fish, wildlife, |
| 20 | enjoyment of of the public, those values, as well |
| 21 | as as the as the energy it produces. I'm not |
| 22 | saying it very clearly. |
| 23 | But now I was wondering if in that |
| 24 | 650,000,000, if if that is taken into |
| 25 | consideration. There are there's an economic |
| L | |

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| 1 | report from FERC Economics about the Skykomish |
| 2 | Valley if it were left un you know, intact, the |
| 3 | economic benefit has been estimated to be |
| 4 | 245,000,000 to 3.2 billion a year. So, I so, I |
| 5 | was thinking, you know, in all fairness when you |
| 6 | look at the cost, I think and it might be there |
| 7 | and I just didn't see it. So |
| 8 | MR. ROCKEFELLER: Andrea, I'd like to |
| 9 | suggest that if you can find the time that you put |
| 10 | some of your concerns into writing, and and add |
| 11 | that to your comments tonight, so that we can look |
| 12 | at them in more detail. |
| 13 | MS. MATZKE: Sure. |
| 14 | MR. ROCKEFELLER: Would that be helpful to |
| 15 | you? |
| 16 | MS. MATZKE: Oh, very, yes. I I |
| 17 | again, I didn't know if this was I I called |
| 18 | the Council and if if this was I could ask |
| 19 | questions, and they said, well |
| 20 | MR. ROCKEFELLER: You can say whatever you |
| 21 | wish. |
| 22 | MS. MATZKE: All right. |
| 23 | MR. ROCKEFELLER: I'm just suggesting that |
| 24 | it might might be constructive to have your |
| 25 | thoughts or questions in writing. |

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Northwest Power Public Meeting November 19, 2015 NDT Assgn # 10033-38 Page 42 1 MS. MATZKE: Yes. Thank you. Thank you 2 very much. I appreciate it. 3 MR. ROCKEFELLER: Okay. Thank you. 4 Next is Janet Way. 5 MS. WAY: Good evening. I'm Janet Way. 6 I'm also -- I'm a volunteer with the Sierra Club, 7 I'm also representing, along with Andrea, the Wild 8 Washington Rivers, which is a Washington State 9 nonprofit. 10 We support the strongest conservation 11 And we applaud you for -- for endorsing that qoals. 12 as a goal. I feel like that is a very important 13 aspect of what you're doing. However, we do have a number of concerns. We believe that conservation 14 15 should not mean increasing hydro. It should -- it 16 should mean conservation. Increasing hydro should 17 not be -- hydro. 18 Under I-937 hydro is not considered as a 19 renewable source. We should emphasize actual 20 renewable, like wind and solar, rather than hydro. 21 Even -- even as -- I'm repeating some of the things Andrea said. But even the Obama administration has 22 23 emphasized the threat of methane as a greenhouse 24 gas, and that should be a consideration for you. 25 We ask for a dam removal analysis to be

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| 1 | put into the plan as as an amendment, if |
| 2 | necessary, to improve fish habitat. We ask that you |
| 3 | delay deny exemptions on new hydro, such as that |
| 4 | proposed on the extraordinary Skykomish River. |
| 5 | Any power generated by this Sunset Falls |
| 6 | proposed project would be minuscule, and would not |
| 7 | be worth the adverse impact it would cause, and not |
| 8 | even available at the times when it is most needed. |
| 9 | Sunset and I wanted to just briefly give you a |
| 10 | a little folder here just to look at for a second |
| 11 | while I finish. It's some pictures of the Sunset |
| 12 | Falls. |
| 13 | MR. ROCKEFELLER: Janet, I've visited |
| 14 | Sunset Falls. I'm familiar. |
| 15 | MS. WAY: Good. Well, then, this is just |
| 16 | a reminder. And as you know it is a habitat for |
| 17 | seven species of anadromous fish. It's it's an |
| 18 | extraordinary place, not only the the falls, but |
| 19 | the whole reach, which is a very unusual S-shaped |
| 20 | oxbow, in effect. And, so, it's very extraordinary. |
| 21 | Let's see. On, and again, the the |
| 22 | recreational value cannot be denied as, repeating |
| 23 | what Andrea said, the FERC economic study which |
| 24 | estimated this FERC estimated the value between |
| 25 | 3,000,000,000 to 250,000,000. And and so that |

25 3,000,000,000 to 250,000,000. And -- and so that



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| 1 | should be a a consideration, not only on the |
| 2 | Skykomish, but on any any of the rivers, that are |
| 3 | impacted by hydro. |
| 4 | And, so, we appreciate your time and your |
| 5 | investment in conservation. And we'd appreciate if |
| 6 | you would consider our comments as part of the |
| 7 | record. |
| 8 | MR. ROCKEFELLER: Thank you. |
| 9 | MS. WAY: Thank you. |
| 10 | MR. ROCKEFELLER: Nancy Hirsh. |
| 11 | MS. HIRSH: Good evening, Chair |
| 12 | Rockefeller, Council Member Karier. My name is |
| 13 | Nancy Hirsh. I'm executive director of the |
| 14 | Northwest Energy Coalition. Congratulations to the |
| 15 | Council and staff for a plan development process |
| 16 | that has been open and transparent and very-well |
| 17 | managed. We know that the level of effort and |
| 18 | investment in creating the plan has been huge. We |
| 19 | know that, because we've been with you every step of |
| 20 | the way in the development of the plan. |
| 21 | We're pleased with the draft plan's |
| 22 | prescription to develop 4500 average megawatts of |
| 23 | energy efficiency. The Council has well documented |
| 24 | the the economic benefits, the environmental |
| 25 | benefits, and the job benefits that come from this |

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1 investment.

2 And given all these benefits from energy 3 efficiency, we would urge the Council, and utilities 4 across the region, to consider those 4500 average 5 megawatts as a floor, not a ceiling, for energy 6 efficiency, and to not put a -- put a range in, but 7 to say at least 4500 average megawatts. In fact, 8 the Council identifies even more savings than that 9 in its analysis.

And we applaud the Council. What is particularly compelling about the draft energy efficiency analysis is the contribution energy efficiency savings make to reducing peak energy demand. This finding provides a significant new tool for utilities in meeting their peak energy needs.

17 And along those same lines we -- we 18 applaud the draft plan's focus on demand response. 19 These programs are critical for reducing peak power 20 needs, and incenting customers to shift power use 21 away from periods of high demand makes the whole 22 system more efficient and cost effective. It's 23 certainly preferable to building new long-lived 24 fossil generation to meet very short-term needs. 25 We do note, however, that the scale of the

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1 demand response resource identified in the modeling 2 is missing from the draft plan resource strategy. 3 We encourage the Council to include a 700 to 1100 4 megawatt range for demand response resources 5 specifically in the final plan.

6 We also thank the Council for including critical language calling out the need to focus on 7 8 assuring low income families and other hard-to-reach 9 populations get their share of energy efficiency 10 services and the savings benefits. Community 11 members living in manufactured housing and 12 multifamily buildings, as well as rural communities 13 and small businesses all pay for energy efficiency 14 programs through their bills, and they should all 15 also benefit from those programs that serve them.

I'll note a few areas that we find are lacking in the plan. First, it calls only for the new renewables required by the -- by the portfolio standards in the region, and relies on increased natural gas use to replace coal-fired generation to deal with winter peak capacity in low years, low water years, and when we retire the coal plants.

23 We believe that the evolving electricity 24 grid will provide a variety of ways, other than only 25 natural gas, to address variable resources and meet



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| 1 | capacity needs. The Council needs to integrate into |
|----|--|
| 2 | its resource modeling distributed energy generation, |
| 3 | smart grid applications, regional purchases, storage |
| 4 | and other flexible technologies that are coming into |
| 5 | the market today. These new resources are declining |
| 6 | in cost, and accelerating in use, and the Council |
| 7 | should analyze them as a new systemic portfolio that |
| 8 | integrates them, rather than just stacking resources |
| 9 | on top of each other, which is more of the |
| 10 | traditional approach of the Council plan. |
| 11 | And, finally, the energy coalition has |
| 12 | produced a paper that puts the net cost of removing |
| 13 | and replacing the power and capacity outputs of the |
| 14 | floor of the four lower Snake River dams at about |
| 15 | a dollar per month per customer. That's pretty |

16 affordable for an effective way to restore several 17 of the wild salmon species the power system has put, 18 and is keeping, on the endangered species list.

We consider our study a preliminary study, a rough cut, if you will. As noted the Council has the modeling resources and the staff to do a more complete study. We urge you to do a more complete study and use recent and critically evaluated data on the current and anticipated future costs for keeping the dams in operation.



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| 1 | Thank you for the opportunity to be here |
|----|---|
| 2 | this evening and for listening to public comment. |
| 3 | We look forward to working with you and the Council |
| 4 | staff in the future. |
| 5 | MR. ROCKEFELLER: Thank you. |
| 6 | Steve Gelb. |
| 7 | MR. GELB: Good evening, Council. I'm |
| 8 | Steve Gelb, with Emerald City Seattle. We are a |
| 9 | nonprofit collaborative of government, community |
| 10 | groups, labor and businesses promoting energy |
| 11 | efficiency and equity in the Seattle area. And I |
| 12 | wanted to applaud the plan for its increased use of |
| 13 | energy efficiency as our cheapest source of of |
| 14 | energy, and for assuring that low-income families |
| 15 | benefit from energy efficiency investments. |
| 16 | And I want to tell you a little bit about |
| 17 | a program we are implementing on the ground called |
| 18 | Renew, which is working with multifamily affordable |
| 19 | housing. And proving that, as Nancy mentioned |
| 20 | earlier, that the projections for energy efficiency |
| 21 | really should be a floor of of what is possible. |
| 22 | Our program offers beginning-to-end |
| 23 | project support, predevelopment financing, and |
| 24 | project financing for nonprofits who run affordable |
| 25 | housing. We are seeing very significant savings in |

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-- in energy, even in newer buildings ten years old 1 2 and -- and older. And even in previously 3 retrofitted buildings that folks thought had saved 4 all the energy they could. Technologies like LED 5 lamps, lighting controls, HVAC controls, and 6 continued use of basic measures that have been used 7 for years are still great opportunities for saving 8 energy.

9 But the other thing we're seeing is a 10 systems approach and whole building approach is 11 saving energy and these are, I think, hard to 12 document and we don't see them in the plan. These 13 are operating buildings better, using controls, 14 remote access and training of staff that can 15 significantly improve the efficiency of the 16 buildings.

17 Utilities need to support programs like 18 the Renew program we've developed that overcome 19 barriers of capacity to implement energy efficiency, 20 technical expertise, development funding, and 21 project funding for these kinds of opportunities. 22 And if we do I think we can see even greater 23 efficiency than you call for on the plan. 24 Thank you very much. 25 MR. ROCKEFELLER: Thank you.



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| 1 | We are a little bit past the half way mark |
|----|--|
| 2 | this evening, and we have perhaps more than half of |
| 3 | the number who have signed up yet to testify. So, |
| 4 | again, I would like to suggest that, if you can, |
| 5 | keep your remarks within a three-minute time span, |
| 6 | so that other people will have the opportunity. |
| 7 | Diane Shisk. |
| 8 | MS. SHISK: I'm Diane Shisk. I live here |
| 9 | in Seattle, and I'm a volunteer with the Sierra |
| 10 | Club. And I, too, want to really appreciate all the |
| 11 | work that went into making a really good plan that |
| 12 | addresses energy efficiency and makes that the |
| 13 | the priority for the plan. |
| 14 | I'm also really excited actually about the |
| 15 | demand response system that you're that you're |
| 16 | planning on. What I've heard about it in other |
| 17 | places it's been very effective, and I really look |
| 18 | forward to seeing it here. |
| 19 | I think like so many people I've been |
| 20 | paying a lot of attention to the upcoming climate |
| 21 | talks in Paris, and I'm struck by the fact that with |
| 22 | every nation making their very best efforts to |
| 23 | reduce greenhouse gas emissions the conclusion is |
| 24 | it's not enough to get us to to keep us below |
| 25 | two degrees centigrade of global warming in the next |
| | |

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1 period.

2 And so that I think that a good plan just 3 actually isn't enough at this time, that we have to 4 push harder, and we have to push further, and that 5 what that means for us is really is weaning 6 ourselves very quickly off of fossil fuels. And I 7 really appreciate the way in the Northwest we've 8 closed so many coal plants, but I think we need to 9 speed up the retirement of the coal plants, and that 10 natural gas actually is not a clean energy form, and that we can't use -- it can't be part of our plan 11 12 for the future. That they are way more -- that 13 every -- every month renewables become more 14 effective, more efficient, more cost affordable and 15 we've got to be looking there. 16 And, once again, the -- that the Northwest should be the model for our future. Thank you. 17 18 MR. ROCKEFELLER: Thank you. 19 Rebecca Wolfe. 20 MS. WOLFE: Good evening. I'm from 21 Edmonds, Washington, and I worked with the Sierra 22 Club, and I also work with an organization called 23 Our Children's Trust. I am a teacher, a long-time 24 teacher. And I'm very concerned about the future, 25 that is why I worked with a lot of other people to



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1 get I-937 passed, the Energy Independence and 2 Security Act. And I think we forget the "and 3 security" part. I think what happens to our 4 environment directly relates to our security.

5 And, so, I do want to thank the Council. 6 I have huge admiration for the Council and the work 7 that you do. I go to your website and try to get 8 information frequently about things that I'm 9 learning about, so thank you for the work that you 10 do.

I'm here to just reinforce practically
everything that's been said already. And I read,
and it's true, in your documents that there is huge
uncertainty as we move into this climate change era.
We don't know exactly how much more rain we're going
to have, or snowpack, although we know there's going
to be less.

So, I think people are becoming smarter, generally smarter, consumers of energy. And we need to become even smarter. And you also already have some programs to do that, the smart -- smart meters and so forth.

I do want to say that I think your energy efficiency targets could be more aggressive or more -- less conservative. We need to be ambitious, more



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1 ambitious, and we need to be a leader. We need to 2 be a leader in this -- we are in the best part of 3 the U.S., in my opinion. I was born and raised in 4 North Carolina. I've lived in Oregon. Oregon's not 5 bad. But Washington and -- well, Oregon's part of 6 the four states I realize.

7 But, anyway, I do think the Pacific 8 Northwest is -- is just an awesome part of the world, and we need to keep it that way. And we can 9 10 do our part. I -- in general, I would like to just 11 urge you to do everything you can to get off all 12 fossil fuels, including natural gas. I've been 13 studying a lot about what's happening with 14 fracturing, fracking, and we -- we shouldn't be 15 doing that. We just don't need to be doing that. 16 And that's about the only way we're going to get 17 natural gas is out of the earth.

So, please, do anything you can to discourage more natural gas. Although it -- I know it's been called a transition fuel, but it's not a good way to transition, and we'll -- we will need to use some as we taper off, but that should a high goal, a very high priority goal.

In your calculations in your modelingsplease be sure that you consider the retirements of



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| 1 | the coal plants fully. That we we're way ahead |
| 2 | of what we thought we would be doing in terms of |
| 3 | retiring coal plants. |
| 4 | And also, finally, I just want to say I'm |
| 5 | kind of sun worshiper, I really not to lie in it, |
| 6 | but I do think solar energy is very, very exciting |
| 7 | for the future, as well as wind energy, although it |
| 8 | may be a little bit more uncertain. But for sure a |
| 9 | lot of solar in the future. And basically we just |
| 10 | need to be sure that we don't do anything to add to |
| 11 | our climate pollution for the future, for our |
| 12 | children, and for all generations ahead of us. |
| 13 | And, finally, I did want to mention that I |
| 14 | also support the removal of the Snake River dams, |
| 15 | the lower Snake River dams, for the benefit of |
| 16 | salmon. |
| 17 | And I keep saying finally, but finally |
| 18 | finally, I also am very opposed to low-flow hydro |
| 19 | because of what it does to our fish and other biota |
| 20 | in the system. I really am very concerned about |
| 21 | that. And when we need the most power we're going |
| 22 | to have the least water. And one thing that is not |

23 uncertain is that fish do need water.

Thank you.

24

25

MR. ROCKEFELLER: Sameer Ranade? Did I



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| 1 | pronounce that correctly? |
| 2 | MR. RANADE: Ranade. |
| 3 | MR. ROCKEFELLER: Would you spell that |
| 4 | please. |
| 5 | MR. RANADE: Yeah. R-a-n-a-d-e. Hi |
| 6 | members of the Council. My name is Sameer Ranade. |
| 7 | I'm I work as a climate and clean energy campaign |
| 8 | associate for the Washington Environmental Council. |
| 9 | We're a nonprofit statewide advocacy organization |
| 10 | that's been driving positive change to solve |
| 11 | Washington's most critical environmental challenges |
| 12 | since 1967. |
| 13 | So, I first want to say thank you and your |
| 14 | staff for your for your leadership and your |
| 15 | your hard work in putting together this this |
| 16 | plan, and ensuring that we have a safe, reliable and |
| 17 | affordable supply of of electricity. |
| 18 | And as you noted in your Sixth Power Plan |
| 19 | the impacts of climate change are are quite |
| 20 | significant, from the floods, the wildfires, the |
| 21 | droughts, the ocean acidification. And these |
| 22 | impacts will certainly intensify unless we |
| 23 | accelerate the transition to a low carbon economy. |
| 24 | And and we we believe we can build an economy |
| 25 | that's that's strong and clean. |

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| 1 | And that Washington State, and the broader |
|----|--|
| 2 | Northwest region, has this spirit of innovation and |
| З | technological leadership that we really must harness |
| 4 | now, and sustainable electricity is an important |
| 5 | pillar of that. And in in looking in your plan |
| 6 | we're we're really supportive of some of the |
| 7 | pieces, but we think there's others that don't go |
| 8 | far enough in reducing carbon emissions or take |
| 9 | advantage and of the opportunities to invest in |
| 10 | renewable energy, both for the environmental and |
| 11 | economic benefits that they offer. |
| 12 | We strongly support the plan's description |
| 13 | of the role of energy efficiency in meeting the |
| 14 | energy needs of our region in the next 20 years. We |
| 15 | support the expectation that no new natural gas |
| 16 | plants are needed to support load growth in the next |
| 17 | 10 years. |
| 18 | We are, however, disappointed that your |

nowever, disappointed that ΤS WE 19 plan seemingly limits renewable growth to the State 20 RPSes. As we move past 2020, and have no new RPS 21 targets, and in particular as we see coal-fired 22 electricity in the region retired, we should expand 23 our expectations of what place new renewables can 24 fill in our electricity portfolio, and not only 25 expand their ability to meet -- meet peak demand,



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1 but also replace coal generation rather than 2 reverting to the assumption that the replacement 3 will be natural gas.

We also echo Renewable Northwest's concerns about the assumptions modeling and representation around renewable energy, which can result in misinformation at best, and missed opportunities to invest in carbon-free and costeffective renewable energy in the broader Pacific Northwest.

11 I just want to emphasize the importance of 12 energy diversification. We certainly know that 13 hydropower, due to droughts, can be a risk. And 14 there is an inverse relationship with production and 15 cost. So, the renewable energy the -- the market as 16 it scales costs will come down and most predictions are that renewable energy in the long-run will be 17 18 cheaper than conventional energy.

And I -- I just want to close with a quote from Governor Inslee in a speech that he gave to your group in July of 2013. His direction to you was to continue to move the ball forward on reducing the carbon impact of our electricity sector based on the great work that you did on the Sixth plan. Your Sixth plan took a good look at climate change. It



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| 1 | set a high bar for clean energy. I believe your |
|---|--|
| 2 | Seventh Power Plan needs to go even further. I ask |
| З | that the Seventh Power Plan fully address how the |
| 4 | Northwest will reduce carbon pollution for our |
| 5 | electricity further, faster in the most effective, |
| 6 | efficient way possible. |

7 The plan should facilitate and accelerate 8 the transition from coal power and identify the 9 steepest reasonable glide path for making this final 10 transition. It should specify how we will better 11 manage the power whole during low-water years and 12 overgeneration during high-water years. As a 20-13 year plan, it should lay out a clear and date-14 certain path to an electrical system that is one 15 hundred percent carbon-free and renewable through 16 preserving and enhancing our hydropower base, 17 accelerating energy efficiency and deploying all 18 renewable sources effectively in an integrated 19 manner across the region and the West.

And I believe that your plan is a great step in that direction, with some modifications as has been recommended. And thanks, again, for working, for your leadership in this. **MR. ROCKEFELLER:** Thank you.

John Christensen.

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| 1 | MR. CHRISTENSEN: Hi. My name's John |
|----|--|
| 2 | Christensen. Thank you for making this plan |
| 3 | available for public comment. I'm just here really |
| 4 | to speak from the heart and to echo a lot of what |
| 5 | I've heard around the room today, and that is that I |
| 6 | I really like the energy efficiency focus your |
| 7 | plan has taken. But I do feel that using natural |
| 8 | gas as a bridge to a to a cleaner energy future |
| 9 | is not necessarily the way to go. I think natural |
| 10 | gas is more of a road block right now. |
| 11 | And so coming from someone who hopes to |
| 12 | pass on a great climate situation to my kids one day |
| 13 | I would encourage you to really look at at these |
| 14 | renewable options, and to feel a responsibility not |
| 15 | just to come up with a great plan in the short run, |
| 16 | but to embrace a a long-run view. I know in the |
| 17 | long-run we're all dead. But but I think if |
| 18 | there's an issue where there is a time to take to |
| 19 | take a view, to take a long-run view, this is |
| 20 | this is the one. Thank you. |
| 21 | MR. ROCKEFELLER: Thank you. |
| 22 | Bill Sampson. |
| 23 | UNKNOWN VOICE: Mr. Chairman, in the |
| 24 | interest of time could I suggest that you read the |
| 25 | next name after the one you call to the podium? |

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| 1 | MR. ROCKEFELLER: I'll be happy to do |
| 2 | that. |
| З | It's hard to read this one. Is it Jess |
| 4 | Kastle? |
| 5 | MS. KOSKI: Koski. |
| 6 | MR. ROCKEFELLER: Okay. So, you will be |
| 7 | next Jess. |
| 8 | MR. SAMPSON: Hi. My name is Bill |
| 9 | Sampson, and I'm a Seattle resident and Sierra Club |
| 10 | volunteer. Overall, I think your plan is very |
| 11 | impressive, and I like the focus on energy |
| 12 | efficiency. Energy efficiency regionally cuts |
| 13 | electric bills by billions of dollars every year. |
| 14 | And, so, with this in mind I'd like to see an even |
| 15 | higher target than the 4,500 megawatt savings |
| 16 | target. |
| 17 | The other point I'd like to make is about |
| 18 | global warming. Fossil fuels are warming the planet |
| 19 | and cause many negative health impacts. And |
| 20 | renewable energy is becoming cheaper and more |
| 21 | efficient all the time. And so, with this in mind, |
| 22 | I would like to see fossil fuels completely cut out |
| 23 | from the plan. Thank you. |
| 24 | MR. ROCKEFELLER: Thank you. |
| 25 | Jess. Next is Bill Adams. |
| | |

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1 MS. KOSKI: Hi. Thank you. Jessica 2 Koski, it's K-o-s-k-i. And thank you for the 3 opportunity to testify. I'm here with the Sierra 4 Club. And I want to start by commending the Council 5 for doing an excellent job identifying the power of 6 energy efficiency and demand response in meeting our 7 energy needs.

8 But, none the less, as Ron said, every 9 good plan has areas for improvement. And we feel 10 that the Council severely undervalues the benefit of 11 clean energy. First, the model is short-sided, in 12 that it doesn't retire any additional coal plants 13 beyond those that are already slated to close. And 14 we stood here five years ago and told you that the 15 Council needed to plan for a coal-free future. And 16 in the years since the Sierra Club's Beyond Coal 17 team has retired three coal plants in the region, 18 Boardman, Centralia and North Valmy.

And, so, you can trust us when we say that more are on the way. And you need to plan for that. And if you don't trust us, you can trust the numbers. Just in the past few years 200 and -- or, excuse me, 264 coal companies have gone bankrupt. Peabody Energy and Arch, two of the largest coal producers, have lost 1.2 billion dollars in the last



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1 year.

So, if the Council wants its plan to be at all relevant it needs to be planning for a coal-free future. And when it does that it becomes clear that there is much greater space for the development of renewable energy, and that it is much more valuable than it's currently being evaluated at.

8 In addition, by focusing too narrowly on 9 how to meet peak winter demand the Council misses a 10 lot of the other benefits that are associated with 11 renewable energy. For example, renewable energy 12 promises greater stability in energy prices, whereas 13 the cost of renewables is projected to only go down, fossil fuels are subject to rapid price swings. 14 15 Between 2009 and 2013 the price of wind and solar 16 both fell by more than 60 percent, and prices are 17 only going to continue to drop as the technology 18 improves and companies are able to take advantage of 19 economies of scale.

The model also fails to take into account the fact that renewables allow for a more reliable and resilient energy grid. Wind and solar are less susceptible to large-scale failure because they're distributed and modular. So, just this past week we have witnessed the vulnerability of a fossil fuel



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1 infrastructure with a single storm leaving over 2 200,000 Washington residents without power. And 3 increased resiliency is only going to become more 4 important as climate change leads to more extreme 5 weather events.

6 And then, lastly, coal and natural gas 7 require huge amounts of water. Wind and solar 8 require none. And with the threat of crippling 9 drought becoming increasingly real, even here in the 10 Pacific Northwest, which we often think about as 11 lush, it's time that we retire those very thirsty 12 fossil fuels. So, one more reason to evaluate -- or 13 fully evaluate the benefits of renewable energy.

So, with that it's bound -- it's vital to our region's future in both energy and otherwise that the Council adopt a more prudent and wholistic view of the benefits of renewable energy.

18 Thank you.

19

20

MR. ROCKEFELLER: Thank you.

Bill Adams. And then Mary Paynter.

21 MR. ADAMS: Thank you for allowing me to 22 testify this evening. My name is Bill Adams. I'm 23 from Saltwater Unitarian Church in Des Moines, just 24 a few miles south of here. This whole thing boils 25 down to responsibility, the type of responsibility



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1 that our teachers and parents try to instill us -2 instill in us when we were young. And the type of
3 responsibility that we're teaching our own children.

The first step of responsibility should be closing the Colstrip plant, it is the responsible thing to do. It eliminates carbon dioxide poisoning in the atmosphere. And, obviously, it's responsible to retrain the displaced workers and help them find new jobs. And I understand it's now Federal legislation requires that.

11 My utility company, Puget Sound Energy, I 12 understand receives 30 percent of its electricity 13 from Colstrip. Okay. This is a shortfall. The 14 shortfall can be made up by more energy efficiency. 15 PSE and the other utilities should be aggressively 16 promoting energy efficiency. There's nothing wrong 17 with washing our clothes, and our dishes, and drying 18 our clothes in the evening hours when it's off peak, 19 absolutely nothing.

Myself, six years ago I installed -- I had installed a tankless water heater. I started saving money right off the bat by -- by reducing my -- my energy requirements. That tankless heater is going to be -- the investment in the heater is going to be paid for in about two years. It's a -- it's a --

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Northwest Power Public Meeting November 19, 2015 NDT Assgn # 10033-38 Page 65 it's a no-brainer. Efficiency is -- is the method to 1 2 -- to make up the shortfall. 3 Thank you. 4 MR. ROCKEFELLER: Thank you. 5 Mary Paynter. And then Margo Rolf. 6 MS. PAYNTER: Thank you for providing 7 this opportunity to comment on the -- on the draft 8 power plan. My name is Mary Paynter. I live in Des 9 Moines and I'm a Washington State native, and a Puget Sound Energy ratepayer for a long time. 10 11 To avert the worst, most catastrophic 12 effects of climate change there's an emerging 13 consensus that we need to reduce carbon emissions. 14 I've read all the requisite books by Naomi Klein, 15 and Elizabeth Kolbert, Bill McKibben, and marched in 16 my share of protests and demonstrations, joined in 17 chants demanding an immediate dismantling of the 18 entire fossil fuel industry, and cheered on the 19 kayaktivists protesting Shell Oil's arctic 20 exploration. 21 At these events there's typically a lot of 22 general talk and rhetoric about transitioning to 23 renewable sources of energy, such as solar and wind. 24 But in my view not enough concrete, persuasive 25 information setting out how exactly this transition

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1 is going to happen. For me, it's almost impossible 2 to imagine a future entirely free of fossil-fuel 3 energy.

4 But, never the less, as we move toward 5 that future, you know, part of what we have to do is 6 ask people to make sacrifices today in order to keep 7 our descendents from suffering, from -- yeah, 50 or 8 75 years from now. And that's a hard sell. What 9 kinds of sacrifices; driving, comfort, doing without 10 our electronic devices. It's a really difficult 11 problem.

12 One approach to solving it is to vastly 13 increase funding for research and development, 14 hoping for an energy miracle sometime in the next 15 15 years. If we rely on miracles though we may not 16 bother to do the fairly simple, cost-effective 17 things we can accomplish right now. And then if the 18 miracle does not arrive we're toast, literally.

That's all the preamble to why I'm excited to become familiar with this Seventh draft plan, just an ordinary person. I'm not an expert on energy economics. But I do think I get the gist of this plan, the plan to eliminate -- delineate steps we can take now that will enable our region to meet electrical energy demands for the next 20 years,

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while transitioning away from fossil fuel, and thus
 reducing carbon emissions.

I actually had no idea we could reduce energy use so dramatically through strategies of energy efficiency, dealing with peak demand, increasing use of renewables, and investing in the electrical grid. That said, the plan could be stronger.

9 Number one -- I have three points -- this 10 plan should call for speeding up the retirement of 11 coal-fired electrical plants. As a Puget Sound 12 Energy customer the fact that I get up to 30 percent 13 or more -- or so of my electricity from a dirty, 14 polluting, coal-fired electrical plant in Colstrip, 15 Montana is appalling. As a ratepayer I do not want 16 to be responsible for the clean-up of this plant and 17 its myriad pollution problems, nor does it make 18 sense to me to invest in fixing Colstrip.

Money spent to fix it would be better spent developing renewables, investing in retrofitting programs, and strengthening the grid. Coal is only a cheap source of energy because coal companies do not pay to clean up the messes that they make.

25

Number two, regarding peak demand. Back



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in the early 2000's my utility company, Puget Sound 1 2 Energy, allowed customers to opt for off-peak energy 3 We were told we could save money by doing use. 4 that. Then the news broke that many of us were 5 actually paying more under the off-peak plan than 6 under the regular plan. We felt like we had been 7 deliberately mislead. Utilities with a track record 8 like PSE's need to rebuild customer trust by being 9 meticulously transparent and accurate when they 10 inaugurate such plans.

And number three, if we follow through with the energy efficiency elements of the plan, and the other factors, we should not need to build new natural gas plants. Private energy companies, such as PSE, should not be incentivized for investing in unnecessary gas plants, and passing the costs on to ratepayers.

18 While natural gas burns cleanly, the 19 extraction and transport of methane, and the 20 building of natural gas plants, all contribute 21 greenhouse gases and make our planet problems worse. 22 Furthermore, methane leaks are not well-monitored, 23 and current data suggests they are much more 24 widespread than previously thought. When unburned 25 the methane escapes into the atmosphere. It is an

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| 1 | extremely potent greenhouse gas, actually much worse |
| 2 | than CO2. |
| 3 | But thank you for your work. I really |
| 4 | appreciate the opportunity. |
| 5 | MR. ROCKEFELLER: Thank you. |
| 6 | Margo Rolf, to be followed by John Corr. |
| 7 | MS. ROLF: My name is Margo Rolf. I live |
| 8 | in Federal Way, Washington. Puget Sound Energy is |
| 9 | my provider. I am a ratepayer. I'm thankful that |
| 10 | the plan shows that we will meet our energy needs |
| 11 | with energy efficiency, demand response and |
| 12 | renewable resources for the next 20 years. And the |
| 13 | closing of three coal-fired power plants in the |
| 14 | Northwest, which will lower carbon dioxide in our |
| 15 | atmosphere, is to be applauded. |
| 16 | But carbon emissions still remain a |
| 17 | mammoth problem. Coal produces about 15 percent of |
| 18 | the electricity used in the Northwest, but it's |
| 19 | responsible for 85 percent of the carbon emissions, |
| 20 | according to Tom Eckman, director of power planning |
| 21 | for the Northwest Power and Conservation Council. |
| 22 | I ask, therefore, that you go beyond the |
| 23 | three closures, help us find a clean, and safe, and |
| 24 | sustainable way to replace the energy produced by |

coal, so that we may close Colstrip in Montana. 25 It



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1 is dirty. It pollutes the air, the land and the 2 water beneath it. And it contributes every day, 3 every hour, every minute to climate change. I do 4 not want to pay higher rates to mitigate Colstrip 5 for it to just be business as usual. It needs to 6 close.

7 Recently in the publication the Atlantic, 8 Bill Gates, having pledged 2,000,000,000 to research 9 and development for our way out of coming collision 10 with planetary climate change, said that we need an 11 energy miracle. I don't think we can wait for a big 12 miracle. We need to start on our own. Adding the 13 closure of Colstrip to Northwest efforts will be 14 another step in the right direction.

In your stated mission your first core value is we take the long view. We work for the well-being of future generations, not just our own. And I thank you for that on behalf of my grandson.

19 MR. ROCKEFELLER: Thank you. 20 Mr. Corr. And next Joseph Bogaard. 21 MR. CORR: Des Moines, Washington, Oh. 22 Saltwater Church, John Corr. Dear sirs, no ladies -23 - well, plenty of ladies back there. Many of us 24 have kids and grandkids that we wish to have lives 25 not threatened by further climate change.



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| 1 | Therefore, I desire Puget Sound Energy to stop |
| 2 | buying energy from coal-fired producers in Montana. |
| 3 | I would be glad to pay higher electric bills to help |
| 4 | PSE achieve this. |
| 5 | Thank you. |
| 6 | MR. ROCKEFELLER: Thank you. |
| 7 | Joseph Bogaard, to be followed by Court |
| 8 | Olson. |
| 9 | MR. BOGAARD: Good evening. And thanks |
| 10 | for the opportunity to to speak with you tonight. |
| 11 | My name is Joseph Bogaard, B-o-g-a-a-r-d. I'm the |
| 12 | executive director of Save Our Wild Salmon |
| 13 | Coalition. SOS is a diverse coalition of more than |
| 14 | 50 member groups, with millions of members in the |
| 15 | Northwest and across the nation. We represent a |
| 16 | range of interests that are particularly of |
| 17 | particularly well-represented in the Northwest, |
| 18 | conservationists, commercial fishermen, sport |
| 19 | fishermen, clean energy advocates and many |
| 20 | businesses. |
| 21 | Abundant self-sustaining populations of |
| 22 | wild salmon are a priceless legacy in the Pacific |
| 23 | Northwest for the ecology, the economy and the |
| 24 | culture. They support jobs and businesses, culture |
| 25 | cultures, and communities and other fish and |

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| 1 | wildlife populations as well. The Northwest needs a |
| 2 | strategy that builds the infrastructure that |
| 3 | supports clean energy and wild salmon and steelhead. |
| 4 | We we view it as the Council's duty to strike |
| 5 | this balance to assure a future that has wild salmon |
| 6 | and clean energy, and provide the equitable |
| 7 | treatment of these resources. And I don't think |
| 8 | we're there yet. |
| 9 | With with well, bear with me as I |
| 10 | sort through my comments. I'm I'm trying to |
| 11 | shorten things up, since we're overtime. |
| 12 | First of all, I want to say we we |
| 13 | appreciate the many months of hard work that have |
| 14 | gone into producing the draft, and the opportunity |
| 15 | to provide feedback on it. On the energy side, I'll |
| 16 | be very brief, and it's pretty consistent with what |
| 17 | you've already heard this evening. We have strong - |
| 18 | - we're strongly supportive of the draft plan's |
| 19 | prescription to develop 4500 average megawatts of |
| 20 | energy efficiency. We hope that you consider that |
| 21 | as a minimum, as opposed to a maximum. |
| 22 | We support the plan's focus on demand |
| 23 | response, and suggest that, as NWE did NWEC did |
| 24 | earlier, that the plan urge a specific target in the |
| 25 | final version. And we also would like to add to the |
| • | |

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1 plan's program to better meet the needs of low 2 income families across the region is a good 3 addition, it's right, and necessary, and we 4 appreciate that.

5 Now, I want to spend a little more time on 6 fish and wildlife, and its intersection with the 7 hydro system. SOS is disappointed with the Seventh 8 draft plan. The draft Seventh plan, in -- insofar 9 as it includes no analysis that looks at the cost of replacing the energy of the four lower Snake River 10 11 dams with clean, affordable and carbon-free 12 resources.

13 Five years ago, as you both know, the 14 Council's Sixth Power Plan modeled the affordability 15 of replacing the energy of these dams. Despite many 16 trends, economic, legal, public, climate related, 17 moral, indicating the dam removal makes more sense 18 today than it did five years ago, the Council so far 19 has failed to update that analysis in the Seventh 20 draft plan. We think that's a mistake. And I'll 21 share sort of three points quickly on -- on -- on 22 why.

Last summer, as many people in this room know, we lost at least 250,000 salmon in the Columbia and Snake Rivers and their reservoirs that



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| 1 | were as a result of low flows and and and hot | |
| 2 | temperatures of the water that were made hotter as a | |
| 3 | result of the hydro system. One percent of | |
| 4 | critically endangered Snake River sockeye | |
| 5 | successfully made it back to their spawning grounds | |
| 6 | in Idaho central Idaho. 99 of them 99 percent | |
| 7 | of the sockeye salmon that that made it to the | |
| 8 | mouth of Columbia succumbed to hot water in the | |
| 9 | lower Columbia and the lower Snake Rivers. | |
| 10 | It's it's a good bet that this sort of | |
| 11 | hot water episodes are going to become more | |
| 12 | frequent, more intense, and longer lasting, and we | |
| 13 | need strategies that are going to keep maintain a | |
| 14 | future that protects wild salmon, as well as green | |
| 15 | energy, and we're got we've got opportunities to | |
| 16 | do that, and we need to pursue them. | |
| 17 | And Nancy Hirsh earlier mentioned the | |
| 18 | report that the NWEC did that looked at what what | |
| 19 | it would cost to replace the energy with clean | |
| 20 | carbon-free resources. And and the numbers they | |
| 21 | generated indicate that it's very affordable for the | |
| 22 | region. And to pursue that very effective salmon | |
| 23 | restoration measure. | |
| 24 | In short, many populations of wild salmon | |

25 still in the Columbia Basin, despite lots of effort,

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lots of money, and lots of time, remain at great risk of extinction. The status quo isn't working, and more is needed. And dam removal and a free flowing lower Snake River looks more and more

5 attractive and necessary.

1

2

3

4

6 With this in mind, we feel that it's 7 critical the Council build on the Sixth Plan's dam 8 removal energy replacement analysis in the Seventh 9 plan. We recognize at this stage that some critical 10 information gaps must be addressed in order to 11 complete a meaningful analysis. And rather than 12 calling on the Council to include an up-to-date 13 analysis in the Seventh plan, which there's probably 14 too little time for, given some of those needs, we 15 ask the Council commit to completing an addendum to 16 the plan the first quarter of 2016 that looks at 17 what it would take to replace the energy, in terms 18 of cost, with clean carbon-free resources, and 19 incorporates the avoided cost of continuing to 20 maintain infrastructure that's going to continue to 21 increase in costs over time, because it's aging 22 infrastructure.

A meaningful analysis will depend on
obtaining accurate information from Bonneville and
the Corps on their anticipated costs to operate and

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| 1 | maintain the lower Snake River dams into the future. |
| 2 | And this info must be complete, it must be made |
| 3 | publicly available, and it needs to be critically |
| 4 | reviewed. |
| 5 | With so much money and effort going into |
| 6 | recovery efforts in the Columbia Basin, and such |
| 7 | very, at best, mixed results, an accurate assessment |
| 8 | by the Council of the cost to replace the energy |
| 9 | produced by these four dams will be extremely |
| 10 | valuable to the people of the region, and its |
| 11 | policymakers. |
| 12 | Thanks for this opportunity to make |
| 13 | comment. |
| 14 | MR. ROCKEFELLER: Thank you. |
| 15 | Court Olson, and then Millie Wagner. |
| 16 | MR. OLSON: Thank you for this thank |
| 17 | you for this opportunity to speak to you tonight. |
| 18 | I'm sorry, my timer's not working very well here. |
| 19 | My name's Court Olson, C-o-u-r-t O-l-s-o-n, and I |
| 20 | live in Bellevue, Washington. I'm a professional in |
| 21 | the building industry. I'm a consultant that leads |
| 22 | my clients through the design and construction of |
| 23 | buildings. Some of my clients have included the |
| 24 | Washington Public Utility District Association, the |
| 25 | City of Olympia, and their city hall, and several |

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1 other buildings.

2 Over the last 15 years, and especially the 3 last ten, I've been focused on doing green 4 buildings. And I want to share with you some of the 5 research and information that I have learned that 6 would, I believe, lead you to conclude not only is 7 your demand forecast for the future 20 years flat, 8 but it should be declining, because we have the 9 potential if we really take global warming and 10 climate change seriously, and -- and want to do the 11 changes that we need to do to drastically reduce our 12 demand side, while still having a healthy economy, 13 and saving the planet.

And those conclusions are based on a few facts I want to share with you, and then I'm going to leave you some backup that supports those facts, so that if you don't already know you can -- you can research them further yourself.

First of all, you know that 75 percent of the electrical energy that's generated in our nation is feeding buildings, so feeding buildings account for 75 percent of all the energy that we consume.

23 Secondly, the buildings that we are
24 building new these days have the capability of being
25 what we call net zero. If we just have strong

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enough requirements to make them so we can do it. 1 2 So, the big question is what do we do with the 3 existing stock. It's forecast that in 25 to 30 4 years 75 percent our existing buildings are still 5 going to be with us, so we need to do something 6 about that stock. Something more than is being done 7 by the utilities in their positive programs to 8 increase energy efficiency.

9 As I've looked at the programs in my 10 locality, most of those programs are resulting in a 11 15 to 20 percent reduction in the energy consumption 12 in the building, but all the research that I've 13 done, and it's supported by the handouts I'm going 14 to give you, indicates we have a general potential 15 about 50 percent energy consumption reduction in 16 most of our existing building stock.

17 So, if we project that across the board to 18 be a 50 percent reduction, and 75 percent of the 19 energy consumed by the electrical utility grid, that 20 indicates to me that we have the potential of 21 reducing probably 30 to 40 percent of our energy 22 consumption in the next 20 years, especially when 23 you take into account renewables, and putting solar 24 panels on buildings.

25

So, as I think my time is close to being

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| 1 | up, I want to wrap up here, just encourage you to be |
| 2 | more aggressive in your projection. The public |
| 3 | speakers that you've heard so far, and many more |
| 4 | that I've heard in other such hearings, are going to |
| 5 | be demanding increasingly this energy efficiency |
| 6 | movement and the conversion to renewable energy. |
| 7 | But the real potential is with the existing building |
| 8 | stock. Over a short period of time we could cut |
| 9 | that consumption in half, and still feed our economy |
| 10 | with all the jobs that would be supported in that |
| 11 | sort of work. |
| 12 | So, I appreciate the time that you've |
| 13 | taken here to hear us all. And I want to leave |
| 14 | these handouts with you that are three reputable |
| 15 | organizations, including our own Federal Department |
| 16 | of Energy that are forecasting a potential for 50 |
| 17 | percent energy saving in existing buildings. |
| 18 | MR. ROCKEFELLER: Thank you. |
| 19 | Millie Wagner, and then Shawn Collins. |
| 20 | COURT REPORTER: I'm going to take just |
| 21 | one second. |
| 22 | MR. ROCKEFELLER: Okay. We're going to |
| 23 | take a brief break. |
| 24 | (Whereupon, there was a brief pause in the |
| 25 | proceeding.) |
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Northwest Power Public Meeting November 19, 2015 NDT Assgn # 10033-38 Page 80 1 MR. ROCKEFELLER: Let's resume. 2 MS. WAGNER: Hello. I'm Millie Wagner. Ι 3 live in Seattle and I --4 MR. ROCKEFELLER: You might want to wait 5 till -- could we have some silence so we can hear 6 the witness. Conversations outside, please, at this 7 point. Okay. 8 Hello. MS. WAGNER: I'm Millie Wagner. 9 I'm a resident of Seattle, and I'm here as a Sierra 10 Club volunteer and a concerned resident of our 11 Thank you, Council, for making these planet. 12 hearings possible, and for all the work that you 13 have done on this plan. I believe that you've done 14 a fantastic job identifying the value of efficiency 15 and demand response programs. And I do hope that 16 these results are as strong in the final plan as 17 they are in the draft. 18 That said, I encourage you to reconsider 19 how you evaluate renewables. They are our future. 20 They are necessary for our survival. We know that 21 the increasing severity of storms from climate 22 change can no longer be ignored, and it is time to 23 make changes now to keep to fossil fuels in the 24 ground and to ramp up our renewables. 25 I thank you very much for your work and I

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Northwest Power Public Meeting November 19, 2015 NDT Assgn # 10033-38 Page 81 do please urge you to continue to put much effort in 1 2 renewables. 3 MR. ROCKEFELLER: Thank you. 4 MR. KARIER: Thanks. 5 MR. ROCKEFELLER: Shawn Collins. And then 6 Mo Avery. 7 MR. COLLINS: Good evening, Council 8 Members. My name is Shawn Collins. I'm here with 9 The Energy Project. I'd like to thank you for 10 providing an opportunity to provide comment on the 11 Seventh plan. 12 First of all, I'd like to thank -- thank 13 the Council members for inclusion of language 14 concerning low income households throughout the 15 region. This is an important topic, in terms of 16 providing equity among ratepayers to access energy 17 efficiency services, particularly considering the 18 increase in poverty in Washington State and 19 throughout the region. 20 I would also like to underscore the value 21 of focusing on multifamily, small rural utilities, 22 as well as manufactured homes within the plan. 23 Those are all areas with a lot of potential for 24 increasing energy efficiency. There's also mention 25 of analyzing and identifying non-energy benefits.

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| 1 | We see a lot of of value in being able to |
| 2 | quantify those benefits through the work that's |
| 3 | being completed in the energy efficiency. So, I'd |
| 4 | like to congratulate the Council for including that. |
| 5 | And that concludes my statements for this |
| 6 | evening. Thank you. |
| 7 | MR. ROCKEFELLER: Thank you. |
| 8 | Mo Avery, to be followed by Doug Howell. |
| 9 | MS. AVERY: Hello. My name is Mo Avery. |
| 10 | I am here as a member of the Young Leaders in the |
| 11 | green movement, a program of Got Green. Got Green |
| 12 | works to make sure the promises of the green |
| 13 | movement are accessible to low income communities of |
| 14 | color in South Seattle and South King County. |
| 15 | I am here today because the Young Leaders, |
| 16 | Got Green and myself are part of a larger movement |
| 17 | to make sure that those in positions of power are |
| 18 | making decisions that benefit our communities and |
| 19 | the environment at the same time. |
| 20 | I would like to start by acknowledging |
| 21 | that the Council has done a good job by including |
| 22 | important energy efficiency standards in their |
| 23 | plans. Now, you have the ability to build on those |
| 24 | successes by supporting renewable energy sources and |
| 25 | cutting problematic ties with coal and natural gas |

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1 in this energy plan.

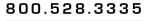
2 Renewables enable us to protect the 3 environment, while producing more jobs and lowering 4 the cost of energy usage to the consumer. As a 5 young woman of color, from a low income background, 6 currently working in low income communities of color, I am advocating that it is time to prioritize 7 8 these communities in the benefits that can come from 9 supporting renewable energy sources.

10 In a face-to-face survey the Young Leaders 11 said with low income young adults of color, we found 12 that having a job that benefits both their community 13 and the environment is a high priority. With an 14 energy plan that puts renewables at the forefront, 15 this Council has the ability to support the creation 16 of jobs that could help move communities out of 17 poverty that are often left behind.

This plan is good, but with a plan to move our energy production to renewables our region could set a standard of which the benefits could address both poverty and climate change at the same time. Thank you very much. (Applause.) MR. ROCKEFELLER: Doug Howell and then

24 MR. ROCKEFELLER: Doug Howell and then 25 next is, I believe, James Valdez.





1 MR. HOWELL: Thank you very much for 2 having this evening here today. It's great to be 3 here. If you had a choice today to -- whether to be 4 in Olympia for committee days or to be here for this 5 hearing, this is by far the better choice. I'm 6 actually -- I actually believe it's going to be the 7 far more productive choice for a clean energy 8 future, so thank you so much for having this here 9 tonight.

10 I first would like to talk about energy 11 efficiency. I'd like to associate myself with the 12 comments made by that lovely young lady from the Northwest Energy Coalition, in that on the -- for 13 14 the -- the targets that you're setting on the 1400 15 megawatts in that first five years. I -- I just 16 want to say how critical it is that we keep those 17 targets in place.

18 This range idea that's now cropping up is 19 just totally unacceptable. It should -- obviously, 20 consistently we've exceeded those targets. If we 21 put in a range it means the only thing that we're 22 going to do is drop below that target. And so we 23 can't allow that. That 1400 in the five years has 24 to be a floor. And that range idea I just think is 25 going to undermine it. We're already concerned it's



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1 being lowballed.

Within the energy efficiency program we've heard some concern from some of the public utilities about the inequity, about it not getting to all the customers. I think one of the things that we have to do is to underscore and prioritize that the outreach on the efficiency is going to be directed to the low income communities and households.

9 On the demand response, terrific to see 10 this time around just how valuable that is. Again, 11 we want to make sure that we're not backing off on 12 this idea that we would go forward without a target, 13 without -- without any kind of accountability in the 14 form of clear targets for that 700 minimum up to 15 1100. We will see backsliding. We've got to keep 16 that in place.

17 In the area of natural gas it's great to 18 see that in almost all the scenarios that we won't 19 need any natural gas going forward. And I -- I want 20 to point to one piece of the plan that you're making 21 a recommendation, and that's this improved regional 22 collaboration. We've had many conversations with 23 the Council that we see this disconnect. And we know 24 that you put in an allowance for the individual 25 utilities to have to carve their own path, but



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1 unless and until we move towards this improved 2 regional collaboration, I think we're going to see a 3 little bit of gaming of the system, we're going to 4 see shopping around for the models.

5 On one hand we'll see a utility say that 6 the regional portfolio model doesn't apply to us, 7 that the resource adequacy model tells us that we're 8 going to need a boatload of new gas. And unless and 9 until we get closer to this regional -- improved 10 regional collaboration, and really get a more 11 systematic approach across all the utilities we're 12 going to see a gaming of the system.

13 What I'd like to see going forward in the 14 plan is a much clearer blueprint, are the steps that 15 are needed to have us achieve that regional 16 collaboration. I think the EIM that was talked 17 about in the plan is a piece of it, but there's a 18 whole lot more that we can do. The clearer we are 19 about that game -- game plan to get us to a regional 20 system the better.

The other piece about the -- the natural gas I just want to highlight is that one of the things that was missed, we talk about this, while we know it's hard to capture, but there is a growing body of evidence in the life cycle analysis of

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natural gas, that when you look at the drilling, the 1 2 extraction, the transport, the redistribution, and 3 the end-use combustion, by the time you all -- add 4 it all up the estimates are a little over three 5 percent. If you're getting leakage in that system, 6 in that life cycle, it can end up being as bad as 7 coal. 8 So, let's not think that this is a 9 transition to a cleaner, brighter future if we're

10 going to be moving into all this natural gas, which 11 is what we are seeing in the integrated resource 12 plans across the region with the private utilities. 13 So, direction of that's just going the wrong way.

14 I -- I was really interested to hear, and 15 we just discovered this this afternoon, you know, 16 five years when we were here we were down by the 17 Seattle Center. And at the time we just weren't 18 envisioning all those coal plant closures, and low 19 and behold five years later here we are three down, 20 two to go. We're getting there. We just need to 21 have that more robustly incorporated into the model, 22 because then it will have a different effect in how 23 we deal with things like renewables. And we are 24 getting closer. We'd be a lot of closer if you were 25 still down in Olympia, by the way, but that's a

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1 different story.

2 The last thing I want to say is Okay. 3 just that a little bit on that -- on the -- on the 4 renewables, and just reinforce some of the things 5 being said. Very disappointed about what we're 6 seeing with that, and how it's being undervalued. 7 We believe there's a lot more value. And we're also 8 be -- we're very disappointed about how we're seeing 9 some of your good analysis being used to undermine 10 some efforts to really advance renewables.

11 So, what you say, and what you do, has a 12 profound effect. And we like all the good stuff. 13 And when we see some of this undervaluing of a 14 really critical resource, like renewables, we know 15 that's going to get taken of context. So, I -- I 16 would caution us going forward that we really have 17 to fundamentally revisit how we are using the -- the 18 resource portfolio model, and how it's really 19 providing the true value of how we're dealing with 20 renewables.

That said, I just want to say you guys are doing an awesome job. You really have some of the best staff in the country, everybody knows that. We look to you. And I just hope that when we go forward in this next five years that the work you're

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| 1 | doing is getting maximized and not minimized. And |
| 2 | part of that is by setting those firm targets to |
| 3 | make sure there's no backsliding. |
| 4 | Thank you. |
| 5 | MR. ROCKEFELLER: Thank you. |
| 6 | James Valdez, to be followed by Kelly |
| 7 | Hall. |
| 8 | MR. VALDEZ: Good evening. And thank you. |
| 9 | My name is James Valdez. And I was raised in the |
| 10 | Renton, Washington area, live in Portland, and I |
| 11 | will admit that I did stop by Olympia on my way up |
| 12 | here. I'm here representing a nonprofit |
| 13 | organization called Northwest Sustainable Energy for |
| 14 | Economic Development, Also know as Northwest SEED, |
| 15 | based out of Seattle. |
| 16 | We help do education, technical |
| 17 | assistance, and advocacy towards local distributive |
| 18 | customer focused energy solutions. And we thank the |
| 19 | Council for your work in energy in developing the |
| 20 | Seventh Power Plan, and really recognize the the |
| 21 | role that the Council plays in setting the vision |
| 22 | forward for our entire region in our energy future. |
| 23 | That said, I I think that we agree with |
| 24 | many of the points that have already been made. We |
| 25 | strongly support the focus on energy efficiency in |

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1 the plan. We do see that that should be a floor 2 instead of a flexible sort of range. We also do --3 do acknowledge the -- the work that's being done on 4 demand response, and the role that that can play.

5 And really we do feel it's important that 6 low income communities and communities of color are 7 taken into account as a foundational part of our 8 energy future moving forward, to ensure that the 9 costs and impacts of -- of energy development are --10 are equitably distributed.

11 We also really -- we recognized that the 12 focus on -- of the plan is really mostly on utility 13 scale investments. But we want to highlight the 14 opportunities and, I think, a vision that the -- the 15 Council could project in looking at a customer-16 focused role for deploying the energy future and 17 especially on renewables, energy storage and demand 18 response. We see that taking a wholistic view of 19 the -- of the ways that customers can participate in 20 energy future should really be a foundational piece 21 of our energy strategy moving forward, and moving 22 away from a centralized development of -- of energy 23 resources.

And other -- other stakeholders have mentioned this. But distributed renewables really



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1 offer a lot of benefits, including the additional 2 reliability, reduction of transmission losses, and 3 also increased resiliency. And, so, instead of just 4 focusing on capacity and energy sufficiency as part 5 of our plan, and for the lowest cost opportunities, 6 we really should focus on resiliency.

7 And all the modeling that's been done in 8 the region for climate change does show that we'll -9 - we'll have increased hazards in -- in our -- in 10 our region, and we'll have to respond to those. And 11 I -- I would just point out that today is a perfect 12 example, and while we're sitting here very 13 comfortably in a, you know, fairly warm and -- and 14 lit environment, there are thousands of customers 15 who are without power and in the cold. And it was a 16 sunny day after the storm.

17 And we, with some forethought and planning 18 and investment, could have energy storage with 19 solar, which would provide some of those customers 20 the opportunity to not be running diesel generators 21 or -- which are dirty and dangerous, but they could 22 be filling a portion of their energy needs, and 23 getting through the night, and lighting -- lighting 24 their dark night with renewable energy and energy 25 storage.

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| 1 | So, I urge us to think creatively and |
| 2 | think about long-term resilience both on a regional |
| 3 | level, as well as the distribution side level. And |
| 4 | I'll just close by saying that, you know, another |
| 5 | stakeholder mentioned that in the long-run we're all |
| 6 | dead, which is hard to disagree with, but in the |
| 7 | long-run really we have a 100 percent renewable |
| 8 | energy future. Because if we do if we do go |
| 9 | towards a future where we frack the last well, and |
| 10 | we drill the last bit of coal, we'll have to move to |
| 11 | renewables anyway, but our goal is, and our vision |
| 12 | as the Northwest, should be to be leave as much |
| 13 | fossil fuels in the ground and to move toward a 100 |
| 14 | percent renewable energy future as quickly as |
| 15 | possible. |
| 16 | So, thank you to the Council for your |
| 17 | consideration, and the all the work that you're |
| 18 | putting in this plan. And look forward to future |
| 19 | versions and working with you on this process. |
| 20 | MR. ROCKEFELLER: Thank you. |
| 21 | Kelly Hall. And then |
| 22 | UNKNOWN VOICES: Kelly signed in twice. |
| 23 | She already spoke. |
| 24 | MR. ROCKEFELLER: She okay. Good |
| 25 | good point. Thank you. |
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| 1 | Sally Wolf. And then Elizabeth Willmott. |
|----|--|
| 2 | MS. WOLF: Good evening. My name is Sally |
| 3 | Wolf. I live in Seattle. I'm excited to be able to |
| 4 | speak with you this evening. And, of course, like |
| 5 | everyone else in the room I want to thank you for |
| 6 | all the work you've done to put into the plan. I |
| 7 | know full well how hard it is to bring disparate |
| 8 | interests together and come up with a solid plan, |
| 9 | which you have done. |
| 10 | And you're no doubt feeling the pressure |
| 11 | caused by the fact that climate change is here. |
| 12 | Climate change is a global issue, and while you have |
| 13 | expanded your reach over the years since 1985, your |
| 14 | charge is addressing conservation and electric power |
| 15 | in the Pacific Northwest. I'm not sure that's broad |
| 16 | enough for the coming years. And I would challenge |
| 17 | the Council to act with courage as you make |
| 18 | revisions to this draft plan. |
| 19 | What is the global impact of the decisions |
| 20 | and recommendations you make. I believe if you |
| 21 | asked this question for each position you take |
| 22 | you'll realize that there is tremendous room for |
| 23 | acting with courage and conviction, as we think |
| 24 | about the real impact of the recommendations that |
| 25 | you make. |
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| 1 | Your third resource option is new natural |
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| 2 | gas-fired generation, because it's the most cost |
| 3 | effective. I would ask you if you have truly |
| 4 | assessed the cost of adding so much natural gas to |
| 5 | the power plan. Most of the true cost of expanding |
| 6 | fossil fuels, as we all know, are really hidden. |
| 7 | Clean environment versus power is the age-old |
| 8 | debate. And so far power has always won, even given |
| 9 | the small victories for the living creatures among |
| 10 | us. Isn't it time to give power and the quality of |
| 11 | our environment equal footing. |
| 12 | So I would suggest that you that you |
| 13 | have strong recommendations as part of your plan, a |
| 14 | greater reduction in the power consumption |
| 15 | generally, that you recommend more resource be added |
| 16 | to the development and implementation of renewable |
| 17 | energy, and reduce our dependence on fossil fuels. |
| 18 | That the four dams of the lower Snake |
| 19 | River be removed as soon as possible, given the dire |
| 20 | consequences on sockeye salmon and other aspects of |
| 21 | our environment if we don't. And that the true cost |
| 22 | of each of your recommendations be included in your |
| 23 | analysis. |
| 24 | Thank you very much. |
| 25 | MR. ROCKEFELLER: Thank you. |
| | |

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| 1 | Elizabeth Willmott, and then Sarru Tekola. |
|----|--|
| 2 | MS. WILLMOTT: Hello. I am Elizabeth |
| З | Willmott, with Climate Solutions. Climate Solutions |
| 4 | is a Northwest based clean energy nonprofit |
| 5 | organization, whose mission is to celebrate |
| 6 | practical and profitable solutions to global |
| 7 | warming. I manage Climate Solutions new energy |
| 8 | cities program, which has partnered since 2009 with |
| 9 | Northwest communities to achieve deep carbon |
| 10 | reduction. |
| 11 | Climate Solutions appreciates the depth |
| 12 | and care of work by Council members and staff to |
| 13 | produce this plan. To reach our State and local |
| 14 | climate targets we must decarbonize the electric |
| 15 | grid in the Northwest in the next 10 to 15 years at |
| 16 | the most. For example, King County and local cities |
| 17 | with which I work, representing 1.5 million people, |
| 18 | and significant commercial activity, have set a goal |
| 19 | of using 90 percent renewable electricity County- |
| 20 | wide by 2030, including hydropower, as part of a |
| 21 | pathway to cut County-wide carbon emissions in half |
| 22 | by 2030. |
| 23 | This, of course, requires partnership and |
| 24 | advocacy beyond the borders of these local |
| 25 | jurisdictions to achieve deep energy efficiency, and |

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aggressive renewable energy adoption at utility
 scale, and as distributed resources.

Along these lines we at Climate Solutions support the drafts -- the draft plan's conclusion that the region can get 4500 average megawatts of new energy efficiency over the next 20 years. We also strongly support the plan's focus on energy efficiency in low income communities.

9 Energy efficiency, as you know, is the 10 cleanest, cheapest resource, and the plan rightly 11 prioritizes it going forward, as we have in the 12 past.

13 Second, we also strongly support the 14 conclusion, also consistent with King County goals, 15 that the region will not need new natural gas plants 16 in the coming ten years. In fact, we hope that the 17 Council, as Doug Howell had previously mentioned, 18 can help guide further regional action to alleviate 19 individual utilities needs for new natural gas, and 20 help to avoid individual utilities building their 21 own new natural gas plants.

Third, the draft plan's conclusions about implementing demand response to meet peak demand are encouraging. This is not a result that the region should shrink from. And indeed we recommend that

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the final plan should include a specific target of
 700 to 1100 megawatt of demand response.

3 Fourth, the draft plan shows that the 4 region's currently planned investments in energy 5 efficiency and renewables put the region on track 6 for a 35 percent cut in carbon emissions by 2035. 7 Even more important is that we could cut carbon 8 emissions by 80 percent at a moderate additional 9 cost, by shutting down coal plants and relying on 10 existing known clean technologies. We strongly 11 support this pathway.

12 Our biggest critique, however, of the 13 draft plan, is its treatment of renewables, calling 14 only for those renewables that are already planned 15 in the region and absence of discussion about 16 storage. We believe that these are flaws in the 17 model underlying the plan, as it focuses on solving 18 winter peak, without the benefit of rapidly emerging 19 technologies in demand response and storage. We 20 join with others in encouraging Council's staff to 21 work with other natural modeling experts to conduct 22 a complimentary study focused on how the region can 23 meet our carbon reduction targets by incorporating a 24 diversity of non-fossil approaches.

25 Thank you for your work, and the



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Northwest Power Public Meeting November 19, 2015 NDT Assgn # 10033-38 Page 98 opportunity to testify. 1 2 MR. ROCKEFELLER: Thank you. 3 Sarru Tekola, then Joel Kawahara. 4 MS. TEKOLA: Hello. I'm here on behalf of 5 Council Member O'Brien. 6 MR. ROCKEFELLER: Would you state your name for the record, please. 7 8 MS. TEKOLA: My name is Sarru Tekola. 9 MR. ROCKEFELLER: Thank you. 10 MS. TEKOLA: And, so, Council Member 11 O'Brien's happy to see the priority on energy 12 efficiency. It's a good first step. However, the 13 renewable energy sector of this plan is concerning. 14 Recommending only the mandatory minimums for the 15 Northwest states is not progress, it's compliance 16 with the law. 17 We should not be praising the efforts here 18 for complying with the law, that is accepted --19 expected. Leadership requires us to go beyond what 20 is expected. We here in the Northwest, one of the 21 greenest corners of the world, we can do better than 22 compliance. We can move toward carbon neutrality. 23 Meaningful steps toward carbon neutrality mean that 24 we do not increase the use of natural gas, as this 25 plan recommends, but rather we realize the power of

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1 renewable energy.

2 We like to make the excuse we need more 3 research before we can act, but that is simply not 4 A report published by the Scientific true. 5 American, by Stanford researchers Jacobson and 6 Delucchi, said we have all the technology we need to 7 go completely fossil-fuel free by 2030. All that is 8 left is the political and social will. So, I ask you 9 here to have the political and social will to 10 incorporate more renewable energy in your plan. 11 Salmon are around a \$1,000,000,000 12 industry in Washington, on top of having cultural 13 and spiritual significance to the first peoples of 14 this land. This year around 250,000 salmon died in 15 overheated rivers in the Pacific Northwest. The 16 water was low, constrained by the lack of snowpack, 17 and spread thin, having to be shared between human

18 usage and for hydropower. The salmon were at the 19 bottom of the list, and as such many died.

Hydropower has many benefits as well as consequences; however, combined with climate change and drought conditions in some cases the benefits outweigh the cost. This was the case for the Elwha Dam, whose salmon population in the Elwha River has fallen to only one percent of their original

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|----|--|
| 1 | population. Once the old dam was no longer |
| 2 | profitable, it was removed, and the salmon |
| З | immediately rebounded. In the first year the salmon |
| 4 | population rebounded by two-thirds of what it had |
| 5 | been. |
| 6 | In the face of climate change and warming |
| 7 | rivers, which are deadly to salmon, salmon recovery |
| 8 | must include dam removal of outdated and low- |
| 9 | functioning dams. And it should start by taking an |
| 10 | honest look at the four large, but limited-output |
| 11 | dams on the lower Snake River. |
| 12 | Thank you for your time. |
| 13 | MR. ROCKEFELLER: Thank you. |
| 14 | Joel Kawahara, and Connie Voget next. |
| 15 | MR. KAWAHARA: Thank you for the |
| 16 | opportunity to speak. For the record, my name is |
| 17 | Joel Kawahara. I'm from Quilcene, Washington. I am |
| 18 | a commercial salmon fisherman. I trolled in Alaska, |
| 19 | Washington and Oregon. And I don't know how I can |
| 20 | follow that young lady and be effective, but so, |
| 21 | I want to support the energy recommendations of the |
| 22 | Northwest Energy Coalition. |
| 23 | I recommend that the power council |
| 24 | increase efforts to recover salmon and resources in |
| 25 | the Columbia Basin. In spite of the so-called |
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1 record run of fall chinook we -- in the Columbia
2 this year, we all know the river was fatally hot for
3 sockeye salmon, and the recovery of the sockeye
4 salmon into the Snake River has been set back
5 tremendously.

In addition to a record run of adults back to the Columbia of chinook, we know that it was a record year for mortality of juvenile, of migrants. We are burning the candle at both ends as far as salmon are concerned. And that's no path to recovery.

12 Based on that I recommend that the Council 13 initiate the addendum that Save Our Wild Salmon was 14 mentioning to examine fully and completely the 15 feasibility of the four lower Snake River dams, to 16 see whether or not we can afford to have them in 17 terms of recovery of salmon resources, and whether 18 or not just as generators and providers of 19 transportation to Lewiston and Clarkston, whether or 20 not that even makes sense anymore. If were just 21 spending money to have dams just for the sake of 22 having dams, meanwhile killing salmon resources. 23 That question needs to be -- that question needs to 24 be responsibly answered in the Seventh plan, and in 25 the addendum sounds like a great place to start.

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| 1 | Finally, salmon mitigation until recovery |
|----|--|
| 2 | of resources is critical. The Council should |
| 3 | consider funding Mitchell Act hatcheries hatch |
| 4 | excuse me, Mitchell Act hatcheries directly. These |
| 5 | hatcheries are directly responsible through the |
| 6 | mitigation of losses to salmon resources caused by |
| 7 | the dams built for Bonneville Power Administration. |
| 8 | Although BPA funds numerous fish and wildlife |
| 9 | programs, most direct damage to salmon resources is |
| 10 | the dams, that is, in my eyes, the responsibility of |
| 11 | Bonneville Power Administration, they should take |
| 12 | over or augment funding to the Mitchell Act |
| 13 | hatcheries. |
| 14 | Thank you for the opportunity to speak. |
| 15 | I'll be submitting written testimony. |
| 16 | MR. ROCKEFELLER: Thank you. |
| 17 | Connie is it Voget. |
| 18 | MS. VOGET: Voget. |
| 19 | MR. ROCKEFELLER: Okay. Thank you. |
| 20 | MS. VOGET: Yes. Good evening. My name |
| 21 | is Connie Voget. |
| 22 | MR. ROCKEFELLER: And, by the way, excuse |
| 23 | me for interrupting, but following your presentation |
| 24 | will Brian Grunkemeyer. Go ahead. |
| 25 | MS. VOGET: I am a member of various |
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Northwest Power Public Meeting November 19, 2015 NDT Assgn # 10033-38 Page 103 organizations dedicated to climate action, including 1 2 Earth Ministry and the green team at my church, 3 Keystone United Church of Christ. And I care deeply 4 about protecting creation in a just manner. All my 5 remarks are completely redundant, but I think 6 sometime redundancy is good, so I'm going to offer 7 them.

8 Thank you for your important work and 9 thank you for this opportunity. My comments concern 10 salmon river restoration in the Snake River Basin, 11 and the role that replacing the four lower Snake 12 River dams would play. As we all know, salmon are 13 critically important to the ecology of the 14 Northwest, and have major economic and cultural 15 value, particularly for Native Americans. Dams are 16 a major factor in the decline of this valuable 17 resource, blocking river flow and creating stagnant 18 reservoirs. Climate change is further exacerbating 19 the problem through raising water temperature.

Billions of taxpayer dollars have been wasted on failed salmon recovery plans that ignored sound science. Replacing the four lower Snake River dams would be an important first step in restoring the salmon. Please conduct a cost/benefit analysis for taking this first step, and substituting

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| 1 | generation with power generation with other |
| 2 | carbon-free sources. This analysis, of course, |
| 3 | would have to include consideration of alternatives |
| 4 | to barging farm products to market, and |
| 5 | consideration of other ways to mitigate community |
| 6 | impact. |
| 7 | And I have an epilogue here. National |
| 8 | the National Renewable Energy Lab says a major |
| 9 | increase in renewable power is economically viable |
| 10 | in many parts of the U.S. when social costs of |
| 11 | carbon are factored in. |
| 12 | Thank you very much. |
| 13 | MR. ROCKEFELLER: Thank you. |
| 14 | Brian Grunkemeyer. And I'm not sure I |
| 15 | pronounced your name correctly. My apologies. |
| 16 | MR. GRUNKEMEYER: Grunkemeyer. It's |
| 17 | great. Hello. My name is Brian Grunkemeyer. I am |
| 18 | the chair of the Sierra Club energy committee. I am |
| 19 | a PSE ratepayer, and also for the last six years |
| 20 | I've been an active participant in PSE's integrated |
| 21 | resource plan advisory group. Thank you very much |
| 22 | for coming up with such a strong plan. |
| 23 | I have some very specific requests for you |
| 24 | though to improve the plan in the future. So, |
| 25 | first, I would I really want your staff to do a |

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1 better job researching energy storage. Specifically 2 we have two energy storage projects here in this 3 State adjacent to some of our existing dams, using some sort of pump storage. These are both around 4 5 two gigawatts each, which is a heck of a lot of 6 We also know that FERC is about half way power. 7 through the permitting process for those energy 8 storage projects.

9 So, if these projects and salmon can 10 coexist peacefully, then we really need to explore 11 this. It will help lower our wind integration cost, 12 so we could build more wind farms, and it might, 13 might, even give us some options on the four lower 14 Snake River dams. So, please consider that.

15 Second, I want to talk about the social 16 costs of carbon. As you know, the Federal 17 Government has established a social cost of carbon 18 that is very, very high, not in the range of \$50 a 19 ton, but closer to around 2 or 300, depending on 20 which versions of technical reports you look at. We 21 need to consider dispatching our power plants to 22 reflect this cost, whether or not we actually pay 23 the carbon price. You can think of this as a fake 24 carbon tax.

25

For the states that do not yet have a



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| 1 | carbon tax or any carbon price mechanism |
|---|--|
| 2 | implemented, then we need to actually take it upon |
| 3 | ourselves to operate the existing fleet of plants |
| 4 | differently. And I think that you could provide |
| 5 | some interesting direction to utilities on how to do |
| 6 | that. Please consider that, especially for states |
| 7 | like Montana that have a lot of coal plants. |

8 So, my next part is all about how you can 9 help us. Specifically, Puget Sound Energy has some 10 disconnects from your regional vision when they go 11 and implement their integrated resource plan. Your 12 power plans do an amazing job at talking about 13 energy efficiency, and not needing to build new 14 power plants. However, in PSE's draft IRP they're 15 planning to build about six new power plants over 16 the next 20 years, most of those being natural gas. 17 It's truly bizarre there is such a huge disconnect 18 between your staff and Puget Sound Energy's staff. 19 And we need some help to fix this.

So, I've got four areas where I think that this can help in particular. The first is the weather forecasts. We have been asking PSE to model the impact of climate change on the amount of load that we are going to see in the future for heating. The assumption is that weather over the past several

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1 decades has actually been getting warmer, very 2 consistent with climate change. This would lead to 3 a lower average amount of energy needed. We have no 4 idea whether this will affect the peak demand, but 5 the average demand should be way lower.

6 This is not reflected in any of PSE's 7 math, and may allow them to overbuild. This is only 8 an impact of perhaps two or three percent in terms of their load, but it's a very significant amount 9 10 when it comes to building power plants. So, if --11 if you guys and the BPA could look at the impact of 12 weather, on both the heating degree days as well the 13 hydro forecast, then that would provide a lot more 14 certainty here regionally.

15 Next I want to talk about demand response. 16 I -- I think it's great that you guys are including 17 this in your plan. Puget Sound Energy is even 18 looking at this in their IRP. However, we need them 19 to do a better job there. Specifically, we need to 20 prepare for more centralized control of consumer 21 devices in their homes. The best example of this is 22 hot water heaters that can be controlled by the 23 utility, and so the load can be shifted from peak 24 times of the day to off-peak times during the day. 25 This is a very valuable technique, and I think that

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5 So, if you look at a electric vehicle 6 company, like Tesla, they have predictions for 7 having somewhere around one gigawatt worth of 8 dispatchable load roving around in the State on two 9 -- on four wheels by 2020. Specifically, people can 10 charge their electric cars at home, when they get 11 home at night at peak times, causing a huge impact 12 in increased demand, or we could do some sort of 13 load shifting scheme where, with centralized 14 control, we could move all of the demand to off-peak 15 This is great use of demand response. And times. 16 we now have the technology to be able to do this 17 effectively.

of the economy, specifically electric vehicles.

4

18 Specifically, I talked with J. B. Straubel 19 from Tesla, he's their CTO. He believes they're 20 going to be doing that by 2020. So, he'll be back 21 in a few years to talk about how to monetize a 22 third-party load aggregation service. If you guys 23 can at least be prepared with the economics for 24 that, in terms of what would be a reasonable 25 compensation, I think that will help smooth the

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1 adoption of new demand response technologies here in 2 the region.

3 Next I want to talk briefly about demand 4 projections. PSE has some really interesting 5 commentary on your map. They believe that your 6 staff has made some bad errors, and that by 2020 or 7 2021 we are going to have about two or three 8 gigawatts of less power available in the region than 9 what your staff is currently modeling. I don't 10 fully understand the root of this disconnect, but 11 you guys need to get on top of that, because we're 12 getting the wrong decisions as a result.

13 And the last point I wanted to bring up is 14 PSE's doing something very peculiar in their 15 integrated resource plan this time around. They 16 have switched from a loss of load probability to a 17 new mathematical measure called expected unserved 18 energy. This EUE switch is a very complicated way 19 of, essentially, justifying building new power 20 plants.

I'm not here to accuse them of trying to overbuild on capacity using a different set of math; however, I do think it's something that your technical staff can take a very careful look at, because there's something a little bit fishy going

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| 1 | on there. It could be a real benefit to the | |
| 2 | ratepayers, but you need to go into this with open | |
| 3 | eyes. | |
| 4 | So, thank you very much for this. And I | |
| 5 | look forward to any assistance you guys can provide. | |
| 6 | Thank you. | |
| 7 | MR. ROCKEFELLER: Thank you. | |
| 8 | Is there anyone else who wishes to testify | |
| 9 | that hasn't already? Okay. Well, that completes | |
| 10 | the list of people who signed in. Thank you so much | |
| 11 | for coming tonight. | |
| 12 | (Applause.) | |
| 13 | MR. ROCKEFELLER: This hearing is | |
| 14 | adjourned. | |
| 15 | (Whereupon, the hearing was concluded at | |
| 16 | 7:25 p.m.) | |
| 17 | | |
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| 1 | CERTIFICATE |
|----|--|
| 2 | |
| 3 | I, John A. Portesan, do hereby certify that |
| 4 | I reported all proceedings adduced in the foregoing matter |
| 5 | and that the foregoing transcript pages constitutes a |
| 6 | full, true and accurate record of said proceedings to the |
| 7 | best of my ability. |
| 8 | |
| 9 | I further certify that I am neither related |
| 10 | to counsel or any party to the proceedings nor have any |
| 11 | interest in the outcome of the proceedings. |
| 12 | |
| 13 | IN WITNESS HEREOF, I have hereunto set my |
| 14 | hand this 30th day of November, 2015. |
| 15 | |
| 16 | Joh a Pottesan |
| 17 | Jah a vivie |
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| 19 | John A. Portesan |
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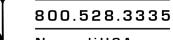




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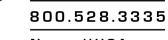
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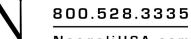
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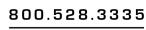
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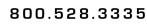
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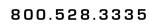
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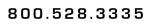




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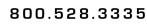
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